



August 8, 2003

State of Utah
Division of Oil, Gas & Mining
Attn: Diana Mason
1594 West North Temple - Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Applications for Permit to Drill: Ashley Federal 5-14-9-15, 6-14-9-15, 11-14-9-15, 13-14-9-15, 15-14-9-15, 9-15-9-15, 10-15-9-15, 11-15-9-15, and 15-15-9-15.

Dear Diana:

Enclosed find APD's on the above referenced wells. If you have any questions, feel free to give either Brad or myself a call.

Sincerely,

Mandie Crozier
Regulatory Specialist

mc
enclosures

RECEIVED

AUG 12 2003

DIV. OF OIL, GAS & MINING

001

Form 3160-3
(September 2001)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

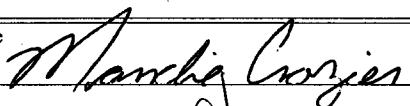
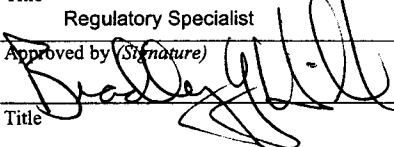
FORM APPROVED
OMB No. 1004-0136
Expires January 31, 2004

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU-66184
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name N/A
2. Name of Operator Inland Production Company		7. If Unit or CA Agreement, Name and No. Ashley UTU73520A
3a. Address Route #3 Box 3630, Myton UT 84052		8. Lease Name and Well No. Ashley Federal 9-15-9-15
3b. Phone No. (include area code) (435) 646-3721		9. API Well No. 43-013-32470
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface NE/SE 1958' FSL 728' FEL 4431074Y 40.02909 At proposed prod. zone 567347X -110.21071		10. Field and Pool, or Exploratory Monument Butte
14. Distance in miles and direction from nearest town or post office* Approximately 15.1 miles southwest of Myton, Utah		11. Sec., T., R., M., or Blk. and Survey or Area NE/SE Sec. 15, T9S R15E
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) Approx. 1958' f/line & 3232' f/unit	16. No. of Acres in lease 1,360.57	12. County or Parish Duchesne
17. Spacing Unit dedicated to this well 40 Acres	18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 1402'	13. State UT
19. Proposed Depth 6500'	20. BLM/BIA Bond No. on file #4488944	
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 6333' GR	22. Approximate date work will start* 4th Quarter 2003	23. Estimated duration Approximately seven (7) days from spud to rig release.

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature 	Name (Printed/Typed) Mandie Crozier	Date 8/8/03
Title Regulatory Specialist		
Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL	Date 08-14-03
Title ENVIRONMENTAL SCIENTIST III	Office	

Federal Approval of this
Action is Necessary

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

RECEIVED

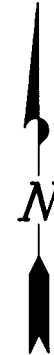
AUG 12 2003

DIV. OF OIL, GAS & MINING

T9S, R15E, S.L.B.&M.

INLAND PRODUCTION COMPANY

WELL LOCATION, ASHLEY Fed. 9-15-9-15
LOCATED AS SHOWN IN THE NE 1/4 SE
1/4 OF SECTION 15, T9S, R15E,
S.L.B.&M. DUCHESNE COUNTY, UTAH.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS
PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS
MADE BY ME OR UNDER MY SUPERVISION AND THAT
THE SAME ARE TRUE AND CORRECT TO THE BEST OF
MY KNOWLEDGE AND BELIEF.

No. 189377

STACY W.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 189377
STATE OF UTAH

TRI STATE LAND SURVEYING & CONSULTING

38 WEST 100 NORTH - VERNAL, UTAH 84078
(435) 781-2501

SCALE: 1" = 1000'

SURVEYED BY: C.D.S.

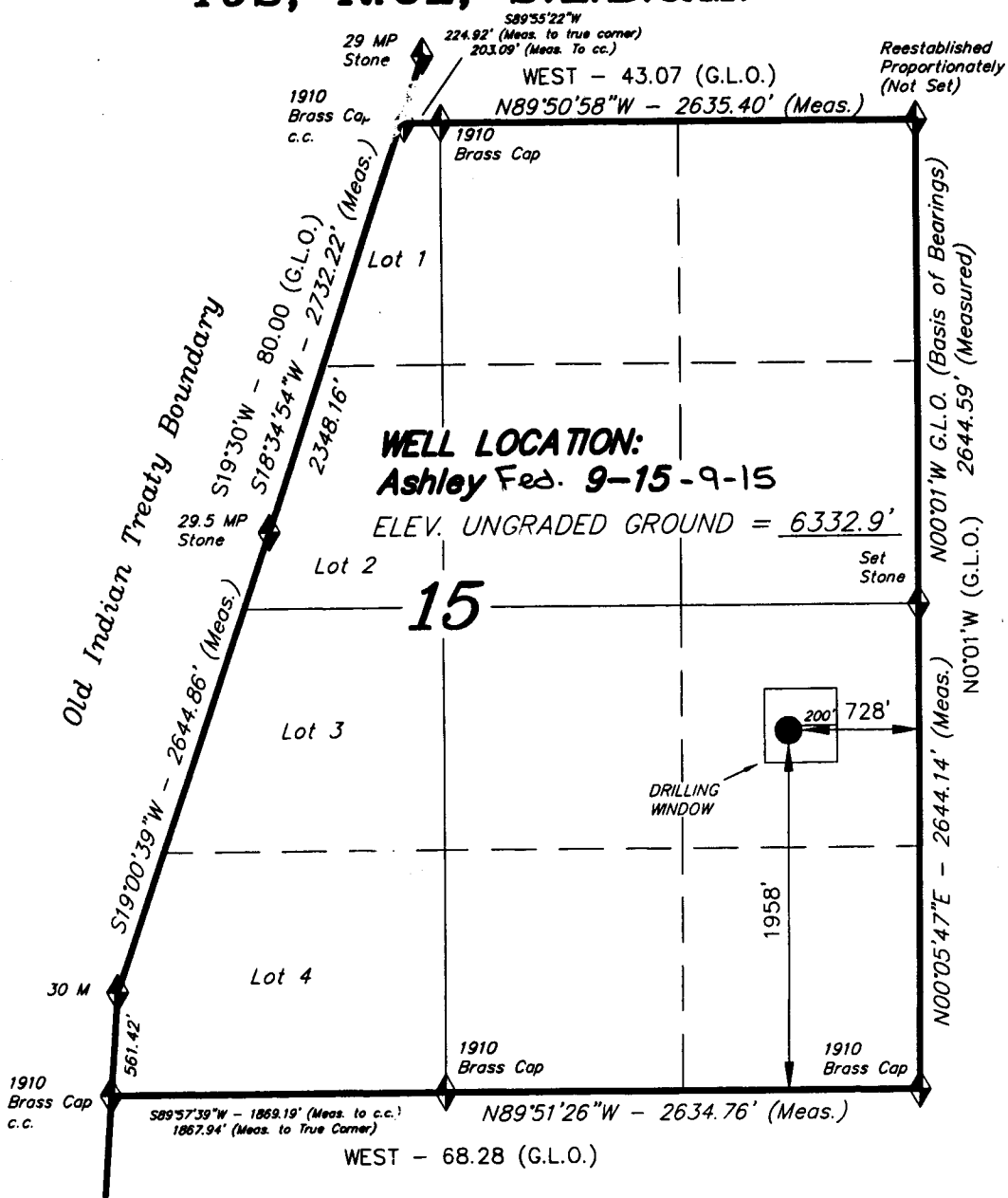
DATE: 7-3-03

DRAWN BY: R.V.C.

NOTES:

FILE #

Old Indian Treaty Boundary



◆ = SECTION CORNERS LOCATED

BASIS OF ELEV; U.S.G.S. 7-1/2 min QUAD (MYTON SE)

INLAND PRODUCTION COMPANY
ASHLEY FEDERAL #9-15-9-15
NE/SE SECTION 15, T9S, R15E
DUCHESNE COUNTY, UTAH

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	0' - 1640'
Green River	1640'
Wasatch	6200'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation 1640' - 6500' - Oil

4. PROPOSED CASING PROGRAM

Please refer to the Monument Butte Field Standard Operation Procedure (SOP).

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

Please refer to the Monument Butte Field SOP. See Exhibit "C".

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

Please refer to the Monument Butte Field SOP.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Please refer to the Monument Butte Field SOP.

8. TESTING, LOGGING AND CORING PROGRAMS:

Please refer to the Monument Butte Field SOP.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

The anticipated maximum bottom hole pressure is 2000 psi. It is not anticipated that abnormal temperatures will be encountered.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

Please refer to the Monument Butte Field SOP.

**INLAND PRODUCTION COMPANY
ASHLEY FEDERAL #9-15-9-15
NE/SE SECTION 15, T9S, R15E
DUCHESNE COUNTY, UTAH**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Inland Production Company well location site Ashley Federal #9-15-9-15 located in the NE 1/4 SE 1/4 Section 15, T9S, R15E, Duchesne County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 - 1.6 miles \pm to the junction of this highway and UT State Hwy 53; proceed southeasterly along Hwy 53 - 11.3 miles \pm to it's junction with an existing dirt road to the west; proceed northwesterly and then southwesterly - 2.1 miles \pm to it's junction with an existing road to the southwest; proceed southwesterly - 1.0 miles \pm to it's junction with the beginning of the proposed access road to the north; proceed along the proposed access road 275' \pm to the proposed well location.

2. PLANNED ACCESS ROAD

See Topographic Map "B" for the location of the proposed access road.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "B".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

Please refer to the Monument Butte Field Standard Operating Procedure (SOP).

5. LOCATION AND TYPE OF WATER SUPPLY

Please refer to the Monument Butte Field SOP. See Exhibit "A".

6. SOURCE OF CONSTRUCTION MATERIALS

Please refer to the Monument Butte Field SOP.

7. METHODS FOR HANDLING WASTE DISPOSAL

Please refer to the Monument Butte Field SOP.

8. ANCILLARY FACILITIES

Please refer to the Monument Butte Field SOP.

9. **WELL SITE LAYOUT**

See attached Location Layout Diagram.

10. **PLANS FOR RESTORATION OF SURFACE**

Please refer to the Monument Butte Field SOP.

11. **SURFACE OWNERSHIP** - Bureau Of Land Management

12. **OTHER ADDITIONAL INFORMATION**

The Paleontological Resource Survey and Archaeological Resource Survey for this area are attached. MOAC Report #01-163, 5/23/02. Paleontological Resource Survey prepared by, Wade E. Miller, 6/7/03. See attached report cover pages, Exhibit "D".

Inland Production Company requests a 60' ROW for the Ashley Federal #9-15-9-15 to allow for construction of a 6" gas gathering line, and a 3" poly fuel gas line. Both lines will tie in to the existing pipeline infrastructure. **Refer to Topographic Map "C."** For a ROW plan of development, please refer to the Monument Butte Field SOP.

Inland Production Company also requests a 60' ROW be granted for the Ashley Federal #9-15-9-15 to allow for construction of a 3" steel water injection line and a 3" poly water return line. **Refer to Topographic Map "C."** For a ROW plan of development, please refer to the Monument Butte Field SOP.

Water Disposal

Please refer to the Monument Butte Field SOP.

Reserve Pit Liner

Please refer to the Monument Butte Field SOP.

Location and Reserve Pit Reclamation

Please refer to the Monument Butte Field SOP.

The following seed mixture will be used on the topsoil stockpile, the recontoured surface of the reserve pit, and for final reclamation: (All poundages are in pure live seed)

Beardless Bluebunch Wheatgrass	<i>Agropyron Spicatum Var. Inerme</i>	6 lbs/acre
Shadscale	<i>Atriplex Centertifolia</i>	5 lbs/acre
Black Sage	<i>Artemisai Nova</i>	1 lbs/acre

13. **LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION**

Representative

Name: Brad Mecham

Address: Route #3 Box 3630
Myton, UT 84052

Telephone: (435) 646-3721

Certification

Please be advised that INLAND PRODUCTION COMPANY is considered to be the operator of well #9-15-9-15 NE/SE Section 15, Township 9S, Range 15E: Lease UTU-66184 Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4488944.

I hereby certify that the proposed drillsite and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Inland Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

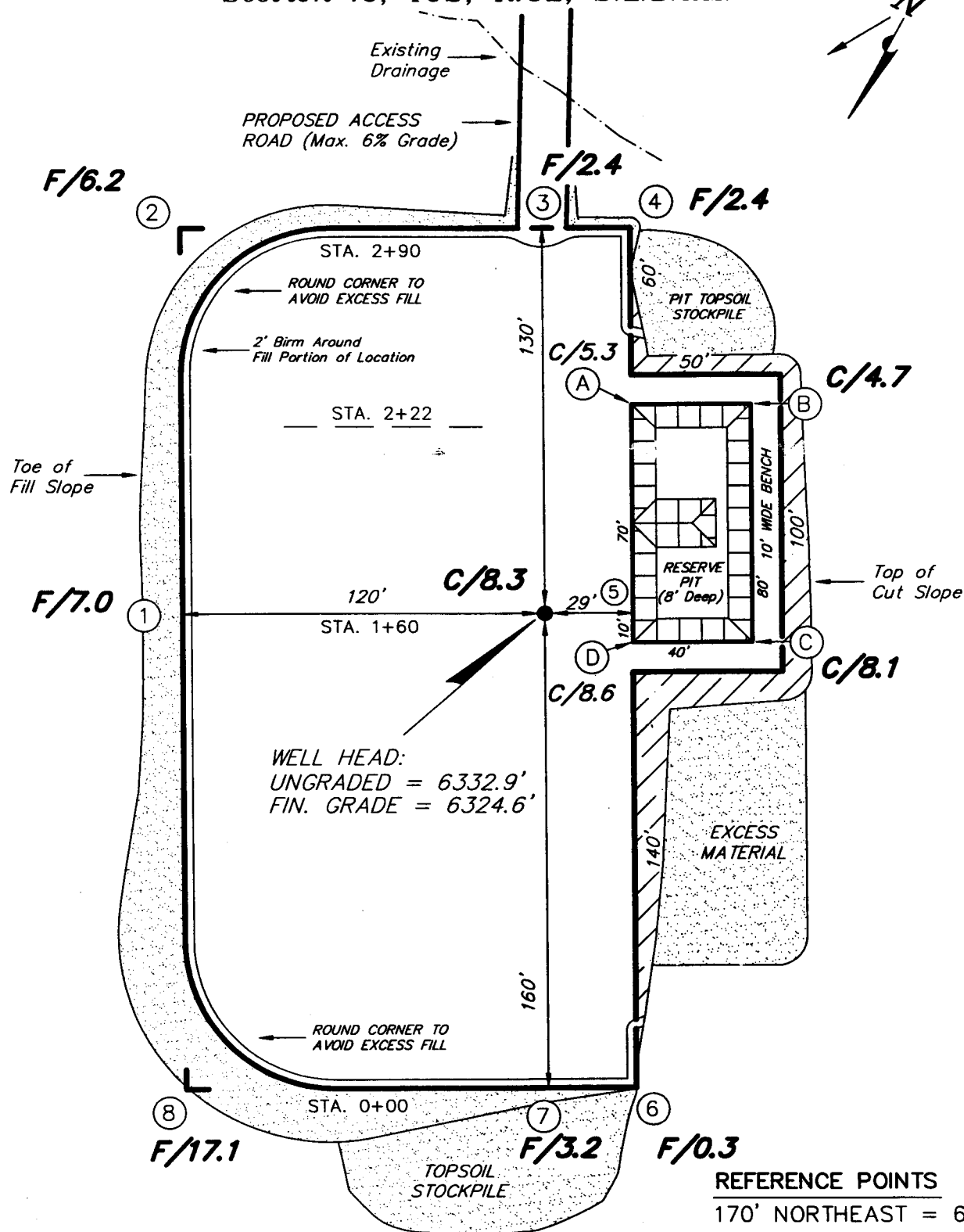
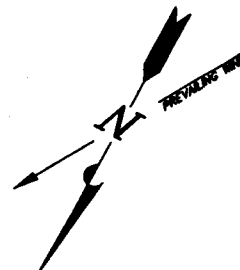
8/8/03

Date


Mandie Crozier
Regulatory Specialist

INLAND PRODUCTION COMPANY

Ashley Unit 9-15
Section 15, T9S, R15E, S.L.B.&M.



REFERENCE POINTS

170' NORTHEAST = 6309.2'
220' NORTHEAST = 6298.0'
210' NORTHWEST = 6313.6'
260' NORTHWEST = 6304.6'

SURVEYED BY: C.D.S.

SCALE: 1" = 50'

DRAWN BY: R.V.C.

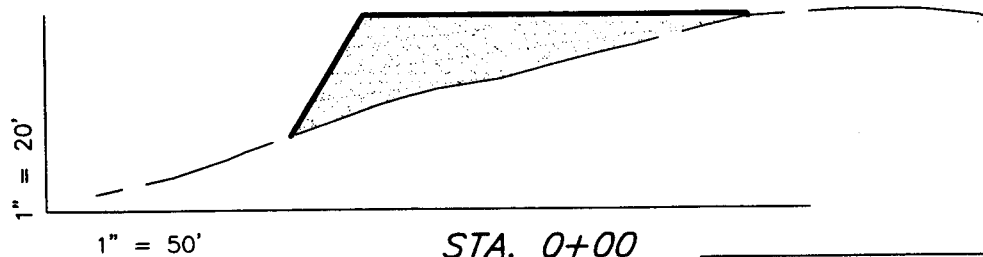
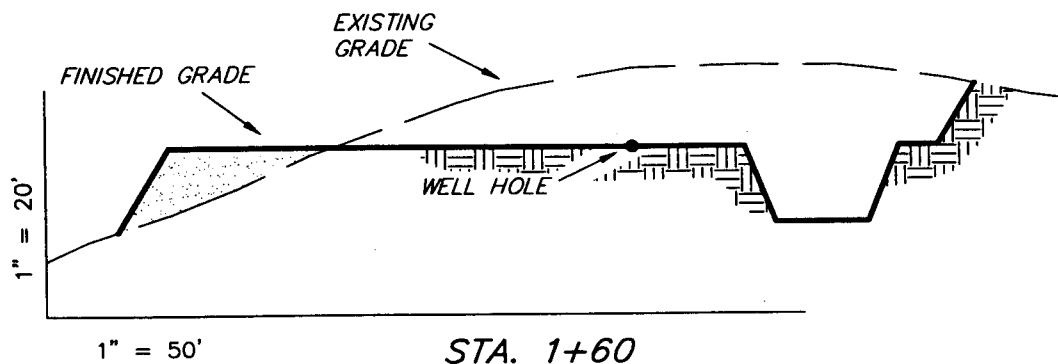
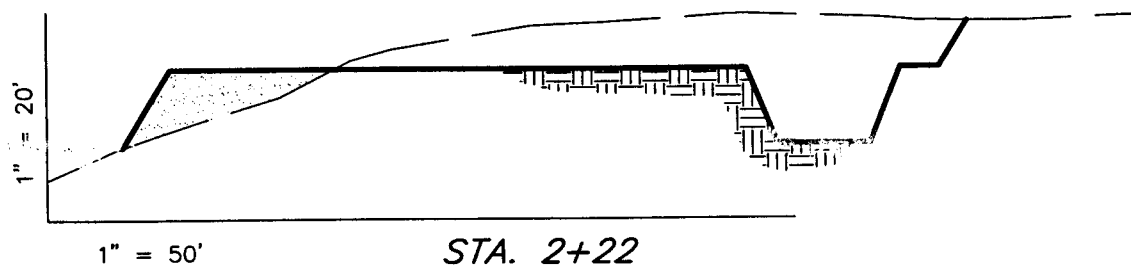
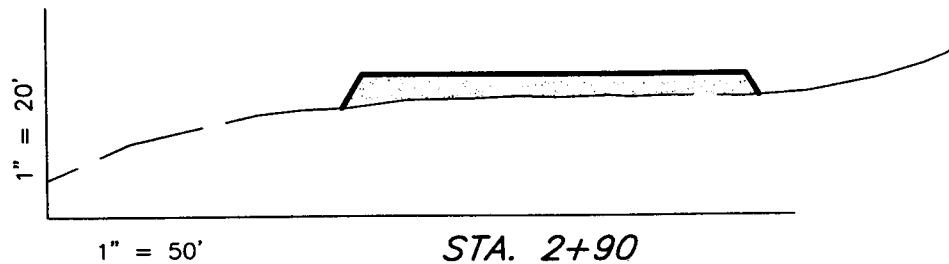
DATE: 7-3-03

Tri State
Land Surveying, Inc.

(435) 781-2501

38 WEST 100 NORTH VERNAL, UTAH 84078

INLAND PRODUCTION COMPANY
CROSS SECTIONS
Ashley Unit 9-15



NOTE:
UNLESS OTHERWISE NOTED
ALL CUT/FILL SLOPES ARE
AT 1.5:1

ESTIMATED EARTHWORK QUANTITIES
(Expressed in Cubic Yards)

ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	4,620	4,620	Topsoil is not included in Pad Cut	0
PIT	640	0		640
TOTALS	5,260	4,620	890	640

SURVEYED BY: C.D.S.

SCALE: 1" = 50'

DRAWN BY: R.V.C.

DATE: 7-3-03

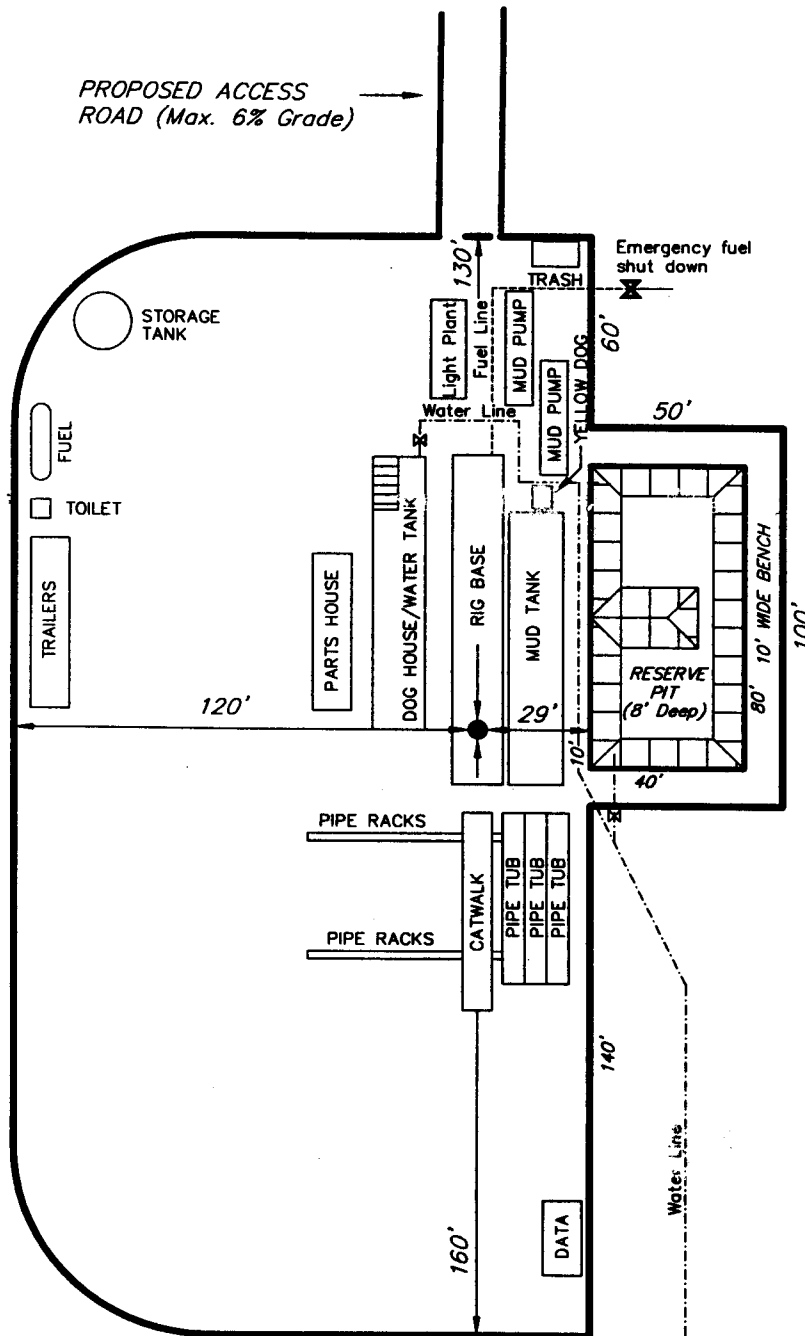
Tri State
Land Surveying, Inc.
38 WEST 100 NORTH VERNAL, UTAH 84078

(435) 781-2501

INLAND PRODUCTION COMPANY

TYPICAL RIG LAYOUT

Ashley Unit 9-15



SURVEYED BY: C.D.S.

SCALE: 1" = 50'

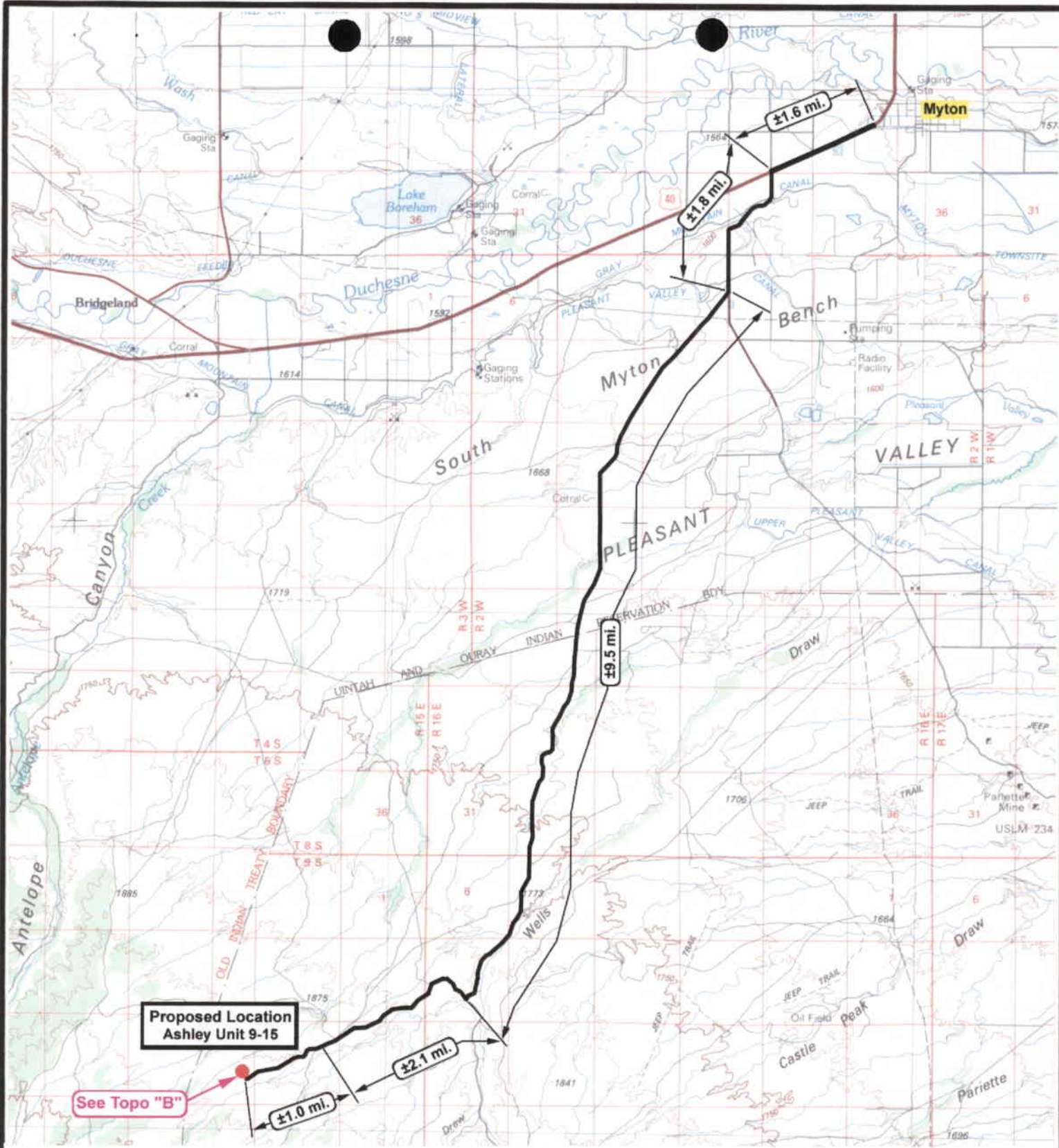
DRAWN BY: R.V.C.

DATE: 7-3-03

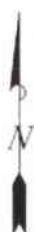
Tri State
Land Surveying, Inc.

(435) 781-2501

38 WEST 100 NORTH VERNAL, UTAH 84078



Ashley Unit 9-15
SEC. 15, T9S, R15E, S.L.B.&M.



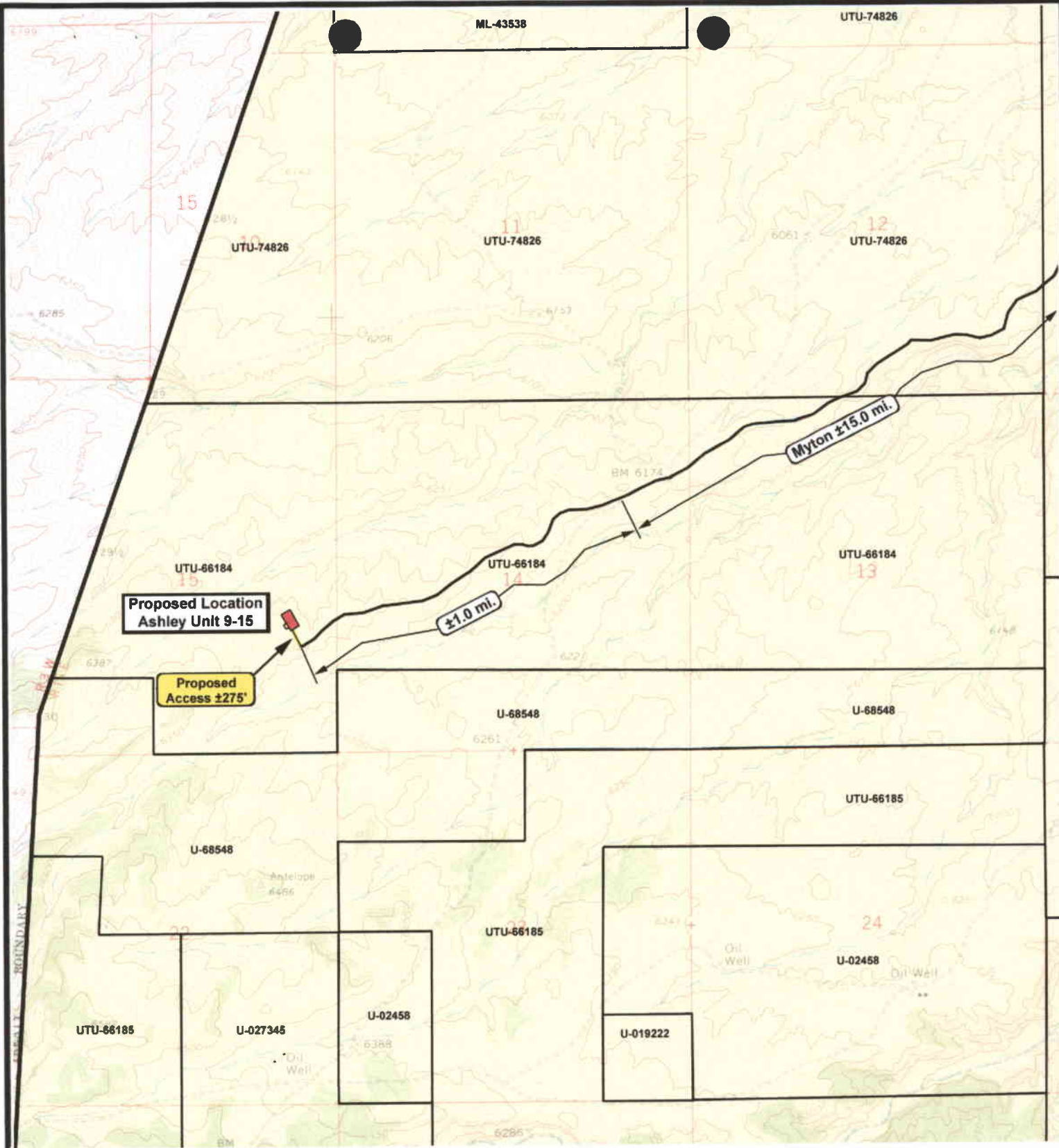
Tri-State
Land Surveying Inc.
 (435) 781-2501
 180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1 = 100,000
 DRAWN BY: R.A.B.
 DATE: 07-08-2003

Legend
 — Existing Road
 — Proposed Access

TOPOGRAPHIC MAP

"A"



Ashley Unit 9-15
SEC. 15, T9S, R15E, S.L.B.&M.



Tri-State
Land Surveying Inc.
 (435) 781-2501
 180 North Vernal Ave. Vernal, Utah 84078

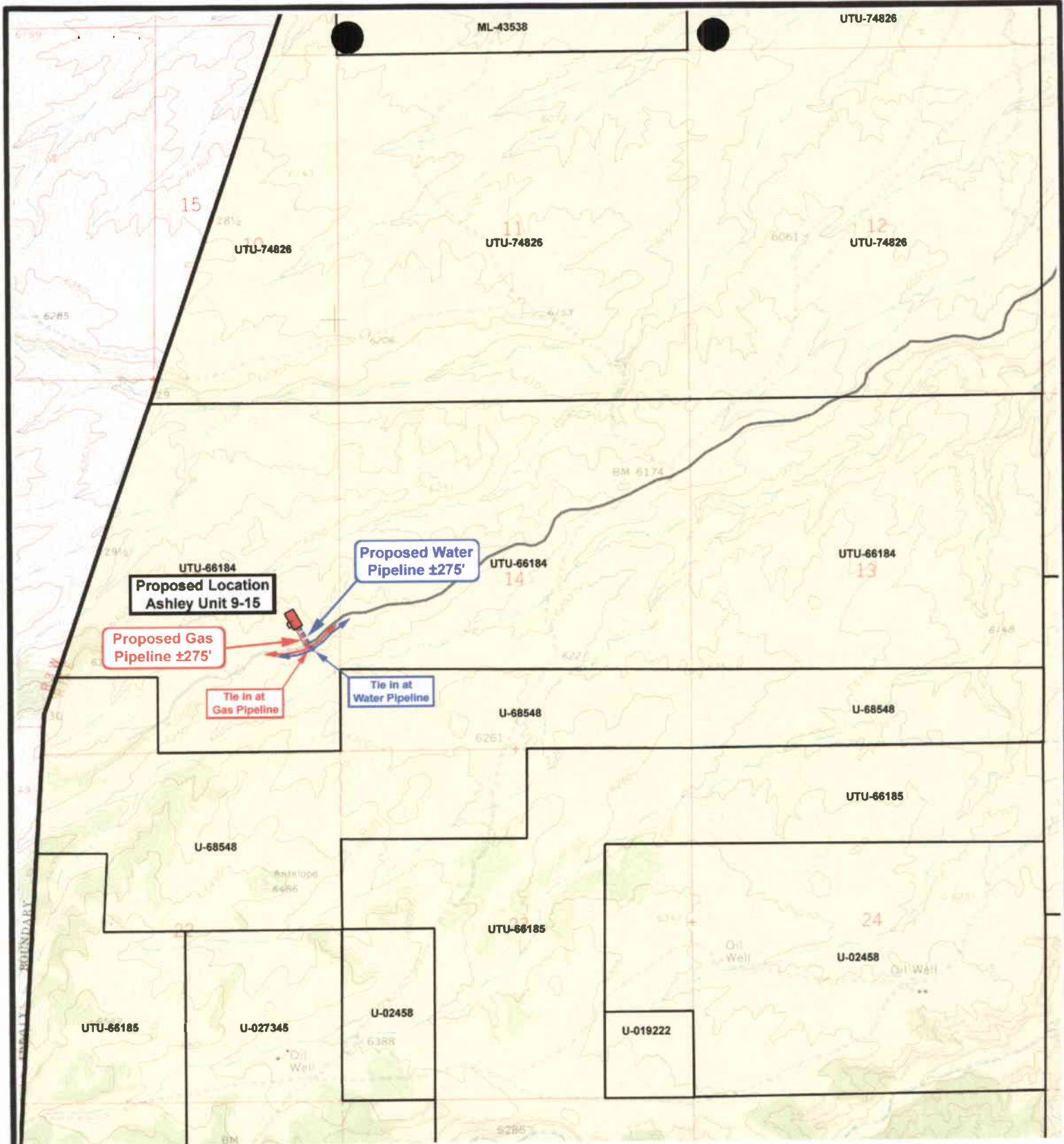
SCALE: 1" = 2,000'
 DRAWN BY: R.A.B.
 DATE: 07-08-2003

Legend

Existing Road
 Proposed Access

TOPOGRAPHIC MAP

"B"



**Ashley Unit 9-15
SEC. 15, T9S, R15E, S.L.B.&M.**



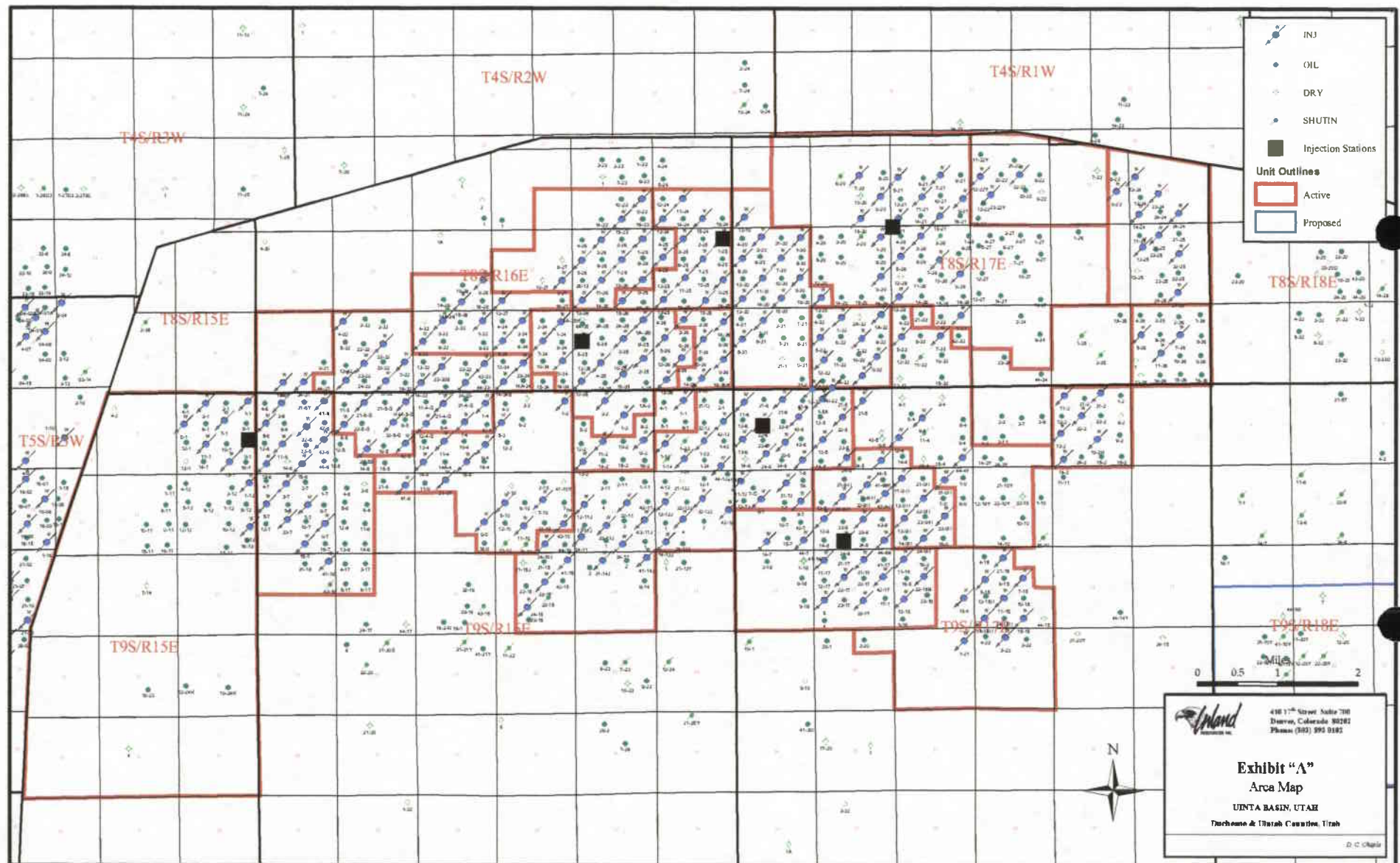
**Tri-State
Land Surveying Inc.**
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
DRAWN BY: R.A.B.
DATE: 07-08-2003

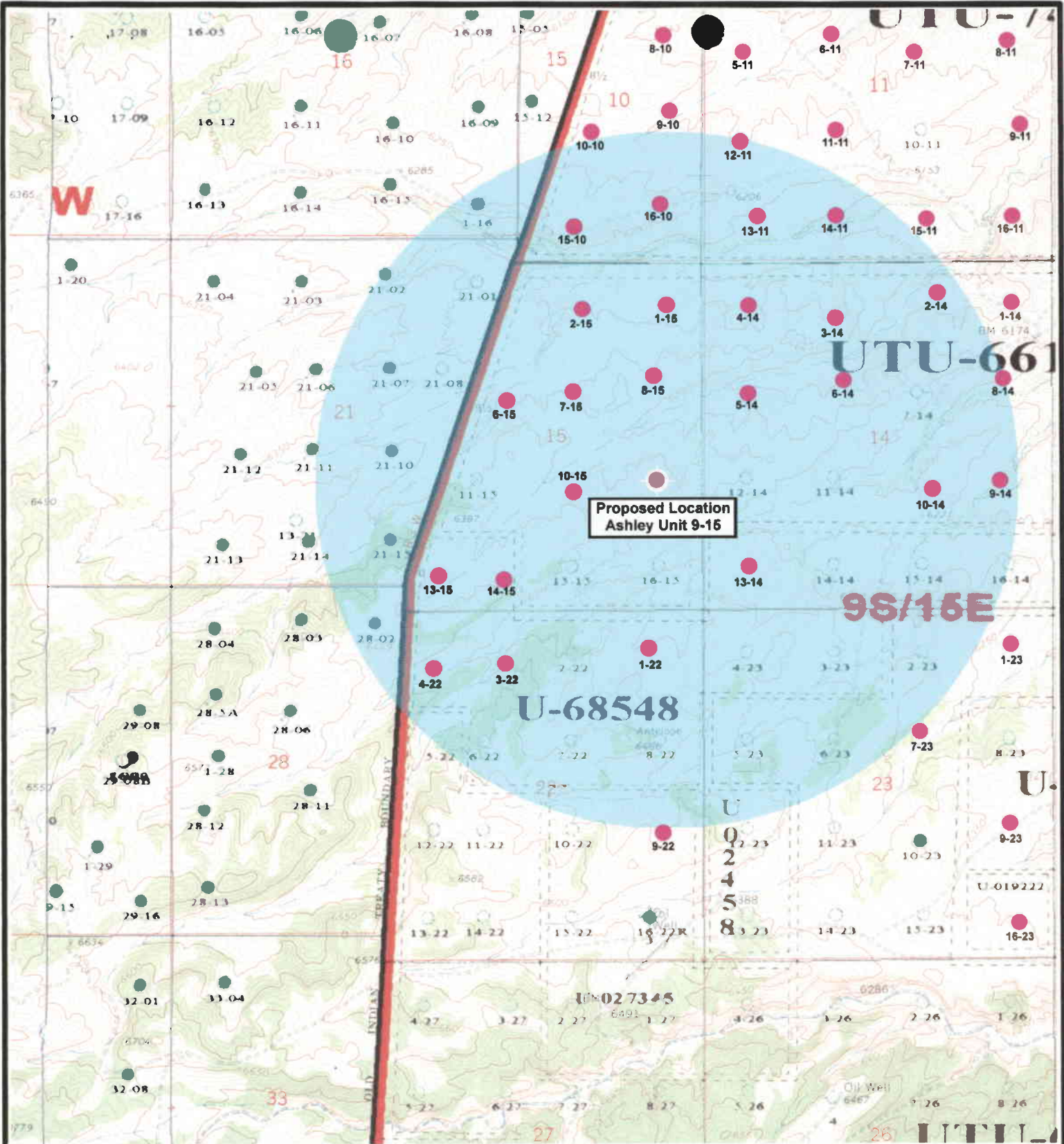
Legend	
	Roads
	Existing Gas Line
	Proposed Gas Line
	Existing Water Line
	Proposed Water Line

TOPOGRAPHIC MAP

"C"



January 15, 2003



Ashley Unit 9-15
SEC. 15, T9S, R15E, S.L.B.&M.



Tri-State
Land Surveying Inc.
 (435) 781-2501
 180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
DRAWN BY: R.A.B.
DATE: 07-08-2003

Legend

- Well Locations
- One-Mile Radius

Exhibit "B"

2-M SYSTEM

Blowout Prevention Equipment Systems

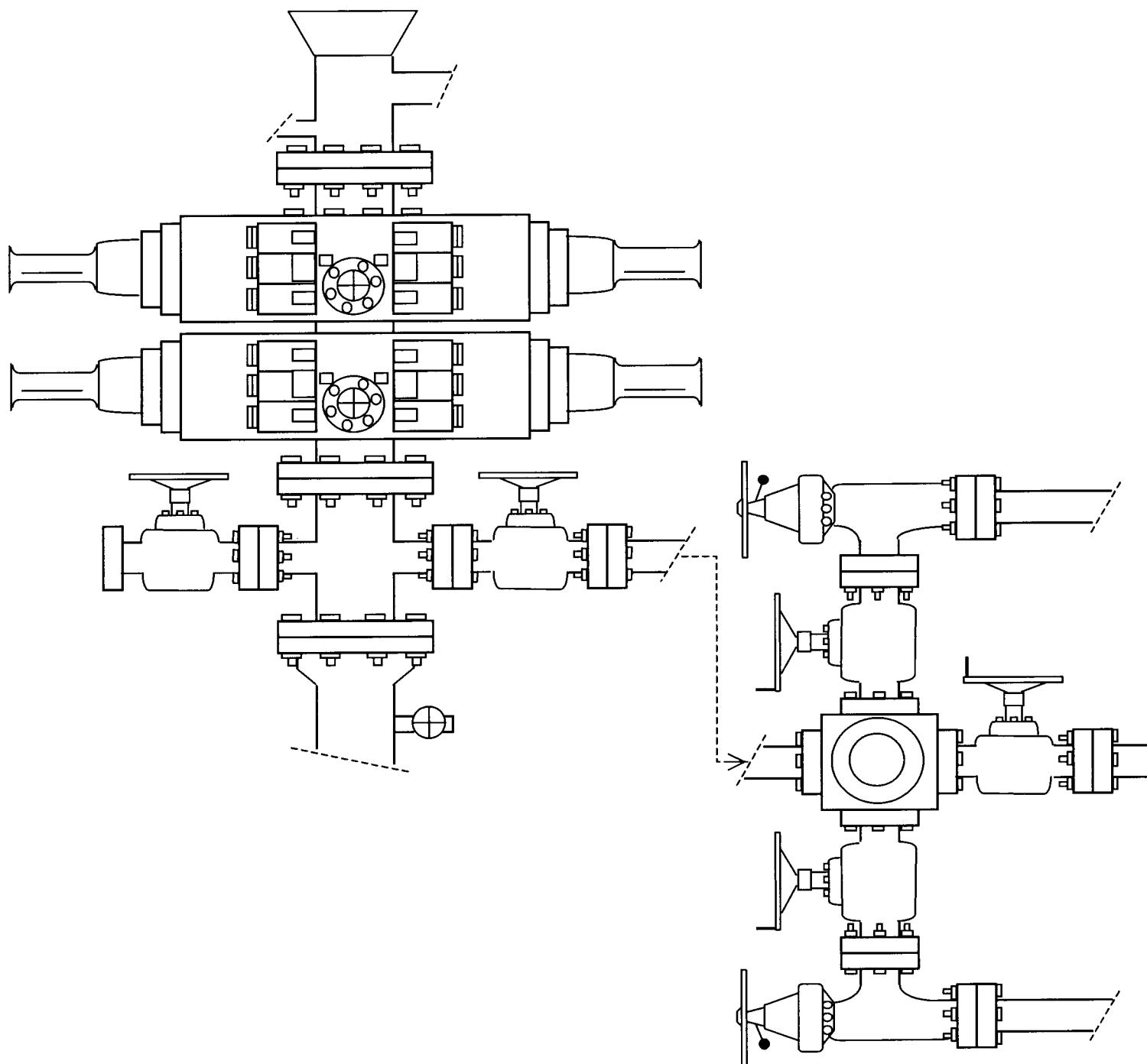


EXHIBIT C

CULTURAL RESOURCE INVENTORY OF
INLAND RESOURCES' 1750 ACRE ASHLEY UNIT, IN
TOWNSHIP 9S, RANGE 15E, SECTIONS 13, 14, AND 15,
DUCHESNE COUNTY, UTAH

Anne Raney
and
Keith Montgomery

Prepared For:

Bureau of Land Management
Vernal Field Office
Vernal, Utah

Prepared Under Contract With:

Jon D. Holst & Associates
for
Inland Resources
2507 Flintridge Place
Fort Collins, CO 80521

Prepared By:

Montgomery Archaeological Consultants
P.O. Box 147
Moab, Utah 84532

MOAC Report No. 01-163

May 23, 2002

United States Department of Interior (FLPMA)
Permit No. 02-UT-60122

State of Utah Antiquities Project (Survey)
Permit No. U-02-MQ-0235b

INLAND RESOURCES, INC.

**PALEONTOLOGICAL FIELD SURVEY OF PROPOSED
PRODUCTION DEVELOPMENT AREAS,
DUCHESNE COUNTY, UTAH**

(South half Section 13, south half Section 14, south half Section 15,
entire Sections 22, 23, 24, T 9 S, R 15 E; Section 5 minus SW &
SE 1/4, SE 1/4, and existing well site at NW 1/4, NE 1/4, T 9 S, R 18 E)

REPORT OF SURVEY

Prepared for:

Inland Resources, Inc.

Prepared by:

Wade E. Miller
Consulting Paleontologist
June 7, 2003

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

003

APD RECEIVED: 08/12/2003

API NO. ASSIGNED: 43-013-32470

WELL NAME: ASHLEY FED 9-15-9-15

OPERATOR: INLAND PRODUCTION (N5160)

CONTACT: MANDIE CROZIER

PHONE NUMBER: 435-646-3721

PROPOSED LOCATION:

NESE 15 090S 150E

SURFACE: 1958 FSL 0728 FEL

BOTTOM: 1958 FSL 0728 FEL

DUCHESNE

MONUMENT BUTTE (105)

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU-66184

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: GRRV

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LATITUDE: 40.02909

LONGITUDE: 110.21071

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. 4488944)
☒ Potash (Y/N)
☒ Oil Shale 190-5 (B) or 190-3 or 190-13
☒ Water Permit
(No. MUNICIPAL)
☒ RDCC Review (Y/N)
(Date: _____)
☒ Fee Surf Agreement (Y/N)

LOCATION AND SITING:

___ R649-2-3.

Unit ASHLEY

___ R649-3-2. General

Siting: 460 From Qtr/Qtr & 920' Between Wells

___ R649-3-3. Exception

☒ Drilling Unit

Board Cause No: 242-1

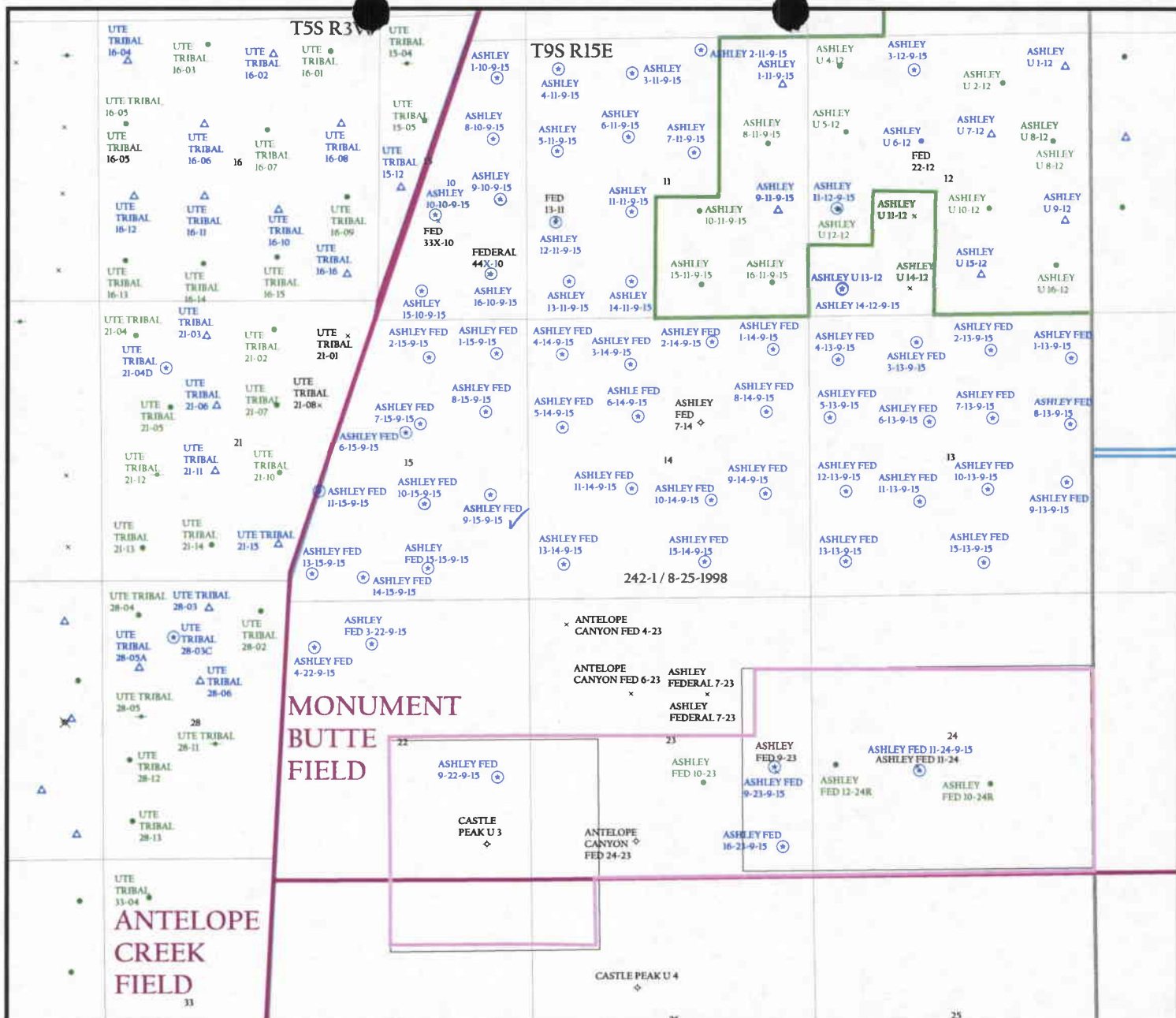
Eff Date: 8-25-1998

Siting: Suspends General Siting

___ R649-3-11. Directional Drill

COMMENTS: S&P, Seperate file

STIPULATIONS: 1-federal approval



OPERATOR: INLAND PRODUCTION CO (N5160)

SEC. 15 T.9S, R.15E

FIELD: MONUMENT BUTTES (105)

COUNTY: DUCHESNE

CAUSE: 242-1 / 8-25-1998

Wells

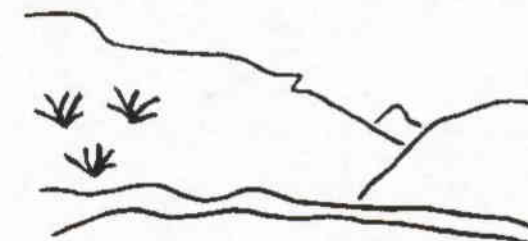
- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL

Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Field Status

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED



Utah Oil Gas and Mining



PREPARED BY: DIANA MASON
DATE: 13-AUGUST-2003



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

(801) 538-5340 telephone

(801) 359-3940 fax

(801) 538-7223 TTY

www.nr.utah.gov

Michael O. Leavitt
Governor

Robert L. Morgan
Executive Director

Lowell P. Braxton
Division Director

August 14, 2003

Inland Production Company
Route #3, Box 3630
Myton, UT 84052

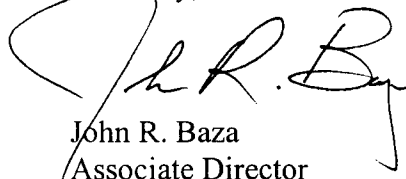
Re: Ashley Federal 9-15-9-15 Well, 1958' FSL, 728' FEL, NE SE, Sec. 15, T. 9 South,
R. 15 East, Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-32470.

Sincerely,



John R. Baza
Associate Director

pab
Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal District Office

Operator: Inland Production Company
Well Name & Number Ashley Federal 9-15-9-15
API Number: 43-013-32470
Lease: UTU-66184

Location: NE SE **Sec.** 15 **T.** 9 South **R.** 15 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

005

Form 3160-3
(September 2001)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0136
Expires January 31, 2004

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU-66184
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name N/A
2. Name of Operator Inland Production Company		7. If Unit or CA Agreement, Name and No. Ashley UTU73520X
3a. Address Route #3 Box 3630, Myton UT 84052	3b. Phone No. (include area code) (435) 646-3721	8. Lease Name and Well No. Ashley Federal 9-15-9-15
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface NE/SE 1958' FSL 728' FEL At proposed prod. zone		9. API Well No. 43-013-32470
10. Field and Pool, or Exploratory Monument Butte		11. Sec., T., R., M., or Blk. and Survey or Area NE/SE Sec. 15, T9S R15E
14. Distance in miles and direction from nearest town or post office* Approximately 15.1 miles southwest of Myton, Utah		12. County or Parish Duchesne
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) Approx. 1958' f/lee & 3232' f/unit		13. State UT
16. No. of Acres in lease 1,360.57	17. Spacing Unit dedicated to this well 40 Acres	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 1402'	19. Proposed Depth 6500'	20. BLM/BIA Bond No. on file #4488944
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 6333' GR	22. Approximate date work will start* 4th Quarter 2003	23. Estimated duration Approximately seven (7) days from spud to rig release.

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature <i>Mandie Crozier</i>	Name (Printed/Typed) Mandie Crozier	Date 8/8/03
Title Regulatory Specialist		
Approved by (Signature) <i>Edwin I. Forsman</i>	Name (Printed/Typed) EDWIN I FORSMAN	Date 3/19/04
Title Assistant Field Manager Mineral Resources	Office	

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

MAR 31 2004

NOTICE OF APPROVAL

DIV OF OIL, GAS & MIN.

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company.

Well Name & Number: Ashley 9-15-9-15

API Number: 43-013-32470

Lease Number: U-66184

Location: NESE Sec. 15 T. 9S R. 15E

Agreement: Ashley Unit

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

Please submit to this office, in LAS format, an electronic copy of all logs run on this well. This submission will replace the requirement for submittal of paper logs to the BLM.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman (435) 828-7874
Petroleum Engineer

Kirk Fleetwood (435) 828-7875
Petroleum Engineer

BLM FAX Machine (435) 781-4410

SURFACE USE PROGRAM CONDITIONS OF APPROVAL

No construction or drilling shall occur during the sage grouse nesting season (March 1 to June 30).

To reduce noise levels in the area, a hospital muffler or multi-cylinder engine shall be installed on the pumping unit.

(June 1990)

007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

1958 FSL 728 FEL NE/SE Section 15, T9S R15E

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

UTU-66184

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

ASHLEY (GR RVR)

8. Well Name and No.

ASHLEY FEDERAL 9-15-9-15

9. API Well No.

43-013-32470

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE COUNTY, UT.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other **Permit Extension**

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Inland Production Company requests to extend the Permit to Drill this well for one year. The original approval date was 8/14/03 (expiration 8/14/04).

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 08-19-04

By: *[Signature]*

COPY SENT TO OPERATOR
Date: 8-25-04
Initial: CHD

RECEIVED
AUG 11 2004

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed

[Signature: Mandie Crozier]
Mandie Crozier

Title

Regulatory Specialist

Date

8/9/04

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

CC: Utah DOGM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-013-32470
Well Name: Ashley Federal 9-15-9-15
Location: NE/SE Section 15, T9S R15E
Company Permit Issued to: Inland Production Company
Date Original Permit Issued: 8/14/2003

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☒ NA

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐

Mandi Coxie
Signature

8/9/2004

Date

Title: Regulatory Specialist

Representing: Inland Production Company

DIVISION OF OIL, GAS AND MINING**SPUDDING INFORMATION**Name of Company: INLAND PRODUCTION COMPANYWell Name: ASHLEY FED 9-15-9-15Api No: 43-013-32470 Lease Type: FEDERALSection 15 Township 09S Range 15E County DUCHESNEDrilling Contractor ROSS DRILLING RIG # 15**SPUDDED:**Date 09/01/04Time 8:00 AMHow DRY**Drilling will commence:** _____Reported by PAT WISENERTelephone # 1-435-823-7468Date 09/01/2004 Signed CHD

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

008

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Inland Production Company

3a. Address

Route 3 Box 3630

Myton, UT 84052

3b. Phone No. (include area code)

435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1958 FSL 728 FEL

NE/SE Section 15 T9S R15E

5. Lease Serial No.

UTU66184

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or No.

ASHLEY UNIT

8. Well Name and No.

ASHLEY FEDERAL 9-15-9-15

9. API Well No.

4301332470

10. Field and Pool, or Exploratory Area
Monument Butte

11. County or Parish, State

Duchesne, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Spud Notice _____
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 9-01-04 MIRU Ross # 15. Drill 307' of 12 1/4" hole with air mist. TIH W/ 7 Jt's 8 5/8" J-55 24 # csgn. Set @ 301' KB On 9-10-04 cement with 150 sks of class "G" w/ 3% CaCL2 + 1/4# sk Cello- Flake Mixed @ 15.8 ppg > 1.17 cf/ sk yeld. Returned 4 bbls cement to pit. WOC.

RECEIVED
SEP 14 2004
DIV. OF OIL, GAS & MINING

I hereby certify that the foregoing is true and correct

Name (Printed/ Typed)
Pat Wisener

Title

Drilling Foreman

Signature

Date

9/13/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

INLAND PRODUCTION COMPANY - CASING & CEMENT REPORT

8 5/8 CASING SET AT 301.45

LAST CASING 8 5/8" SET AT 301'
 DATUM 12' KB
 DATUM TO CUT OFF CASING _____
 DATUM TO BRADENHEAD FLANGE _____
 TD DRILLER 300 LOGGER N/A
 HOLE SIZE 12 1/4

OPERATOR Inland Production Company
 WELL Ashley Federal 9-15-9-15
 FIELD/PROSPECT Monument Butte
 CONTRACTOR & RIG # Ross # 15

LOG OF CASING STRING:							
PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
		40.20' SH jt					
		WHI - 92 csg head			8rd	A	0.95
7	8 5/8"	Maverick ST&C csg	24#	J-55	8rd	A	289.6
		GUIDE shoe			8rd	A	0.9
CASING INVENTORY BAL.			FEET	JTS	TOTAL LENGTH OF STRING		291.45
TOTAL LENGTH OF STRING			291.45	7	LESS CUT OFF PIECE		2
LESS NON CSG. ITEMS			1.85		PLUS DATUM TO T/CUT OFF CSG		12
PLUS FULL JTS. LEFT OUT			0		CASING SET DEPTH		301.45
TOTAL			289.6	7	} COMPARE		
TOTAL CSG. DEL. (W/O THRDS)			289.6	7			
TIMING			1ST STAGE				
BEGIN RUN CSG. Spud			9/1/2004	8:00am	GOOD CIRC THRU JOB <u>Yes</u>		
CSG. IN HOLE					Bbls CMT CIRC TO SURFACE <u>4 bbls</u>		
BEGIN CIRC					RECIPROCATED PIPE I N/A _____		
BEGIN PUMP CMT					DID BACK PRES. VALVE HOLD ? <u>N/A</u>		
BEGIN DSPL. CMT					BUMPED PLUG TO <u>670</u> PSI		
PLUG DOWN			Cemented	9/10/2004			
CEMENT USED		CEMENT COMPANY- B. J.					
STAGE	# SX	CEMENT TYPE & ADDITIVES					
1	150	Class "G" w/ 2% CaCL2 + 1/4#/sk Cello-Flake mixed @ 15.8 ppg 1.17 cf/sk yield					
CENTRALIZER & SCRATCHER PLACEMENT		SHOW MAKE & SPACING					
Centralizers - Middle first, top second & third for 3							

COMPANY REPRESENTATIVE Pat Wisener

DATE 9/10/2004

009

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR: INLAND PRODUCTION COMPANY
ADDRESS: RT. 3 BOX 3630
MYTON, UT 84052

OPERATOR ACCT. NO. N5160

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	14300	43-013-31069	Walker Sands Pass 14-21R-4-1	SE/SW	21	4S	1W	Duchesne	September 1, 2004	9/16/04
WELL 1 COMMENTS: <i>GRRU</i>											
A	99999	14301	43-013-32470	Ashley Federal 9-15-9-15	NE/SE	15	9S	15E	Duchesne	September 1, 2004	9/16/04
WELL 2 COMMENTS: <i>GRRU</i>											
A	99999	14302	43-047-35160	Federal 15-11-9-17	SW/SE	11	9S	17E	Uintah	September 2, 2004	9/16/04
WELL 3 COMMENTS: <i>GRRU</i>											
A	99999	12704	43-013-32515	BlackJack Federal 9-33-8-17	NE/SE	33	8S	17E	Duchesne	September 8, 2004	9/16/04
WELL 4 COMMENTS: <i>GRRU</i>											
A	99999	14303	43-013-32465	Ashley Federal 5-14-9-15	SW/NE	14	9S	15E	Duchesne	September 9, 2004	9/16/04
WELL 5 COMMENTS: <i>GRRU</i>											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (specify in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

RECEIVED
SEP 15 2004

DIV. OF OIL, GAS & MINING

Kablie S. Jones
Signature
Production Clerk
September 15, 2004
Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Newfield Production Company

3a. Address

Route 3 Box 3630
Myton, UT 84052

3b. Phone No (include area code)

435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1958 FSL 728 FEL

NE/SE Section 15 T9S R15E

5. Lease Serial No.

UTU66184

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or No.

ASHLEY UNIT

8. Well Name and No.

ASHLEY FEDERAL 9-15-9-15

9. API Well No.

4301332470

10. Field and Pool, or Exploratory Area

Monument Butte

11. County or Parish, State

Duchesne, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Weekly Status Report
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 9-24-04 MIRU NDSI Rig # 1. Set all equipment. Pressure test Kelly, TIW, Choke manifold, & Bop's to 2,000 psi. Test 8.625 csgn to 1,500 psi. Vernal BLM field, & Roosevelt DOGM office was notified of test. PU BHA and tag cement @ 260'. Drill out cement & shoe. Drill a 7.875 hole with fresh water to a depth of 6,075'. Lay down drill string & BHA. Open hole log w/ Dig/SP/GR log's TD to surface. PU & TIH with Guide shoe, shoe jt, float collar, 142 jt's of 5.5 J-55, 15.5# csgn. Set @ 6060' / KB. Cement with 285 sks cement mixed @ 11.0 ppg & 3.43 yld. The 375 sks cement mixed @ 14.4 ppg & 1.24 yld. With 10 bbls cement returned to pit. Nipple down Bop's. Drop slips @ 80,000 #'s tension. Release rig 9:00AM ON 9-30-04

I hereby certify that the foregoing is true and correct

Name (Printed/ Typed)

Pat Wisener

Title

Drilling Foreman

Signature

Pat Wisener

Date

10/1/2004

THIS SPACE FOR FEDERAL BUREAU OF LAND MANAGEMENT USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

RECEIVED

OCT 04 2004

DIV. OF OIL, GAS & MINING

1/2"

CASING SET AT

6060

Flt cllr @

6039.08

LAST CASING 8 5/8" SET AT 301'

OPERATOR Newfield Production Company

DATUM 12' KB

WELL Ashley 9-15-9-15

DATUM TO CUT OFF CASING 12

FIELD/PROSPECT Monument Butte

DATUM TO BRADENHEAD FLANGE

CONTRACTOR & RIG # Eagle Rig #1

TD DRILLER 6075' LOGGER 6080'

HOLE SIZE 7 7/8"

LOG OF CASING STRING:

PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
		Landing Jt					14
		6' @ 4000'					
142	5 1/2"	MAV LT & C casing	15.5#	J-55	8rd	A	6027.41
		Float collar					0.6
1	5 1/2"	MAV LT & C casing	15.5#	J-55	8rd	A	20
		GUIDE shoe			8rd	A	0.65
CASING INVENTORY BAL.		FEET	JTS	TOTAL LENGTH OF STRING			6062.66
TOTAL LENGTH OF STRING		6062.66	143	LESS CUT OFF PIECE			14
LESS NON CSG. ITEMS		15.25		PLUS DATUM TO T/CUT OFF CSG			12
PLUS FULL JTS. LEFT OUT		84.85	2	CASING SET DEPTH			6060.66
TOTAL		6132.26	145	} COMPARE			
TOTAL CSG. DEL. (W/O THRDS)		6132.26	145				
TIMING		1st STAGE	2nd STAGE				
BEGIN RUN CSG.		11:30pm		GOOD CIRC THRU JOB			Yes
CSG. IN HOLE		2:00am		Bbls CMT CIRC TO SURFACE			10 bbls
BEGIN CIRC		2:10am	3:00am	RECIPROCATED PIPE I N/A			THRUSTROKE
BEGIN PUMP CMT		3:15am	3:45am	DID BACK PRES. VALVE HOLD ?			Yes
BEGIN DSPL. CMT		4:30am		BUMPED PLUG TO			2100 PSI
PLUG DOWN		5:00am					
CEMENT USED		CEMENT COMPANY- B. J.					
STAGE	# SX	CEMENT TYPE & ADDITIVES					
1	285	Premlite II w/ 10% gel + 3 % KCL, 3#s /sk CSE + 2# sk/kolseal + 1/4#s/sk Cello Flake + 5#BLSF					
		mixed @ 11.0 ppg W / 3.43 cf/sk yield					
2	375	50/50 poz W/ 2% Gel + 3% KCL, .5%EC1,1/4# sk C.F. 2% gel. 3% SM mixed @ 14.4 ppg W/ 1.24 YLD					
CENTRALIZER & SCRATCHER PLACEMENT			SHOW MAKE & SPACING				
Centralizers - Middle first, top second & third. Then every third collar for a total of 20.							

COMPANY REPRESENTATIVE Pat Wisener

DATE 9/30/2004

RECEIVED

OCT 04 2004

DIV. OF OIL, GAS & MINING

NEWFIELD



November 22, 2004

State of Utah, Division of Oil, Gas and Mining
Attn: Ms. Carol Daniels
P.O. Box 145801
Salt Lake City, Utah 84114-5801

Attn: Ms. Carol Daniels

Blackjack Federal 9-33-8-17 (43-013-32515)

Blackjack Federal 10-4-9-17 (43-013-32509)

Ashley Federal 9-15-9-15 (43-013-32470)

Ashley Federal 10-15-9-15 (43-013-32471)

Federal 9-11-9-17 (43-047-35158)

Dear Ms. Carol Daniels

Enclosed is a Well Completion or Recompletion Report and Log form (Form 3160-4). We are no longer sending Log copies since Pat Grissom of Phoenix Surveys is already doing so.

If you should have any questions, please contact me at (303) 382-4449.

Sincerely,

Brian Harris
Engineering Tech

Enclosures

cc: Bureau of Land Management
Vernal District Office, Division of Minerals
Attn: Edwin I. Forsman
170 South 500 East
Vernal, Utah 84078

Well File - Denver
Well File - Roosevelt
Patsy Barreau/Denver
Bob Jewett/Denver
Marnie Bryson/Roosevelt

RECEIVED

NOV 29 2004

DIV. OF OIL, GAS & MINING

(See other instructions on reverse side)

OMB NO. 1004-0137

Expires: February 28, 1995

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

013

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK

OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

1b. TYPE OF WELL

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR. ☐ Other _____

2. NAME OF OPERATOR

Newfield Exploration

3. ADDRESS AND TELEPHONE NO.

1401 17th St. Suite 1000 Denver, CO 80202

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)*

At Surface 1958' FSL & 728' FEL (NE SE) Sec. 15, T9S, R15E

At top prod. Interval reported below

At total depth

14. API NO.

43-013-32470

DATE ISSUED

8/14/2003

12. COUNTY OR PARISH

Duchesne

13. STATE

UT

15. DATE SPURRED

9/1/2004

16. DATE T.D. REACHED

9/30/2004

17. DATE COMPL. (Ready to prod.)

10/21/2004

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

6333' GL

6345' KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

6075'

21. PLUG BACK T.D., MD & TVD

6039'

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

----->

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

Green River 4852'-5696'

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Dual Induction Guard, SP, Compensated Density, Compensated Neutron, GR, Caliper, Cement Bond Log

27. WAS WELL CORED

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" - J-55	24#	301'	12-1/4"	To surface with 150 sx Class "G" cmt	
5-1/2" - J-55	15.5#	6060'	7-7/8"	285 sx Premlite II and 375 sx 50/50 Poz	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	EOT @	TA @
						5748'	5647'

30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	EOT @	TA @
						5748'	5647'

31. PERFORATION RECORD (Interval, size and number)

INTERVAL	SIZE	SPF/NUMBER	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
(CP1) 5679'-5696'	.041"	4/68	5679'-5696'	Frac w/ 49,476# 20/40 sand in 439 bbls fluid.
(LODC) 5429'-5438'	.041"	4/36	5429'-5438'	Frac w/ 24,868# 20/40 sand in 289 bbls fluid.
(LODC) 5207'-12', 5233-37'	.041"	4/36	5207'-5237'	Frac w/ 24,608# 20/40 sand in 286 bbls fluid.
(A1) 5106'-5116'	.041"	4/40	5106'-5116'	Frac w/ 59,423# 20/40 sand in 479 bbls fluid.
(C-sd) 4852'-4860'	.041"	4/32	4852'-4860'	Frac w/ 27,330# 20/40 sand in 286 bbls fluid.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

INTERVAL	SIZE	SPF/NUMBER	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
(CP1) 5679'-5696'	.041"	4/68	5679'-5696'	Frac w/ 49,476# 20/40 sand in 439 bbls fluid.
(LODC) 5429'-5438'	.041"	4/36	5429'-5438'	Frac w/ 24,868# 20/40 sand in 289 bbls fluid.
(LODC) 5207'-12', 5233-37'	.041"	4/36	5207'-5237'	Frac w/ 24,608# 20/40 sand in 286 bbls fluid.
(A1) 5106'-5116'	.041"	4/40	5106'-5116'	Frac w/ 59,423# 20/40 sand in 479 bbls fluid.
(C-sd) 4852'-4860'	.041"	4/32	4852'-4860'	Frac w/ 27,330# 20/40 sand in 286 bbls fluid.

33.* PRODUCTION

DATE FIRST PRODUCTION 10/21/2004	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) 2-1/2" x 1-1/2" x 16' RHAC Pump					WELL STATUS (Producing or shut-in) PRODUCING	
DATE OF TEST 10 day ave	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD -->	OIL--BBL. 154	GAS--MCF. 158	WATER--BBL. 10	GAS-OIL RATIO 1026
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE -->	OIL-BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.)

Sold & Used for Fuel

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Brian Harris

TITLE

Engineering Technician

DATE

11/22/2004

BDH

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	TOP MEAS. DEPTH	TRUE VERT. DEPTH
<div> <div>RECEIVED</div> <div>NOV 29 2004</div> <div>U.S. DEPT. OF MINING</div> </div>			<div>Well Name</div> <div>Ashley 9-15-9-15</div>	Garden Gulch Mkr	3694'	
				Garden Gulch 1	3902'	
				Garden Gulch 2	4006'	
				Point 3 Mkr	4263'	
				X Mkr	4538'	
				Y-Mkr	4572'	
				Douglas Creek Mkr	4678'	
				BiCarbonate Mkr	4914'	
				B Limestone Mkr	5010'	
				Castle Peak	5614'	
				Basal Carbonate	6037'	
				Total Depth (LOGGERS)	6075'	

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

DEC 06 2004

FOR APPROVED
OMB 1010-006
Expires January 31, 2004

COPY

012

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an OF OIL, GAS & MINING
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side		5. Lease Serial No. UTL166184
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name.
2. Name of Operator Newfield Production Company		7. If Unit or CA/Agreement, Name and/or No. ASHLEY UNIT
3a. Address Route 3 Box 3630 Myton, UT 84052	3b. Phone No. (include area code) 435.646.3721	8. Well Name and No. ASHLEY FEDERAL 9-15-9-15
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1958 FSL 728 FEL NE/SE Section 15 T9S R15E		9. API Well No. 4301332470
		10. Field and Pool, or Exploratory Area Monument Butte
		11. County or Parish, State Duchesne, UT

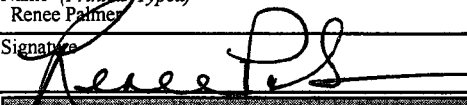
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Weekly Status Report
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Status report for time period 10/12/04 – 10/21/04

Subject well had completion procedures initiated in the Green River formation on 10/12/04 without the use of a service rig over the well. A cement bond log was run and a total of five Green River intervals were perforated and hydraulically fracture treated w/ 20/40 mesh sand. Perf intervals were #1 (5679-5696') (4 JSPF); #2 (5429-5438') (4 JSPF); #3 (5233-5237'), (5207-5212') (ALL 4 JSPF); #4 (5106-5116') (4 JSPF); #5 (4852-4860') (4 JSPF). Composite flow-through frac plugs were used between stages. Fracs were flowed back through chokes. A service rig was moved on well on 10/18/04. Bridge plugs were drilled out. Well was cleaned out to PBDT @ 6039'. Zones were swab tested for sand cleanup. A BHA & production tbg string were run in and anchored in well. End of tubing string @ 5748.72'. A new 1 1/2" bore rod pump was run in well on sucker rods. Well was placed on production via rod pump on 10/21/04.

I hereby certify that the foregoing is true and correct	Title
Name (Printed/Typed) Renee Palmer	Production Clerk
Signature 	Date 12/3/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

011

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR: NEWFIELD PRODUCTION COMPANY
ADDRESS: RT. 3 BOX 3630
MYTON, UT 84052

OPERATOR ACCT. NO. N2695

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RS	COUNTY		
C	14286	12419	43-013-32473	Ashley Federal 15-15-9-15	SW/SE	15	9S	15E	Duchesne		10/1/2004
WELL 1 COMMENTS: <i>GRUV</i> 1/6/05											
C	14284	12419	43-013-32471	Ashley Federal 10-15-9-15	NW/SE	15	9S	15E	Duchesne		10/1/2004
WELL 2 COMMENTS: <i>GRUV</i> 1/6/05											
C	14301	12419	43-013-32470	Ashley Federal 9-15-9-15	NE/SE	15	9S	15E	Duchesne		10/1/2004
WELL 3 COMMENTS: <i>GRUV</i> 1/6/05											
C	14304	12419	43-013-32466	Ashley Federal 8-14-9-15	SE/NW	14	9S	15E	Duchesne		10/1/2004
WELL 4 COMMENTS: <i>GRUV</i> 1/6/05											
C	14303	12419	43-013-32465	Ashley Federal 5-14-9-15	SW/NW	14	9S	15E	Duchesne		10/1/2004
WELL 5 COMMENTS: <i>GRUV</i> 1/6/05											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/85)

Kebbie S. Jones

Signature

Kebbie S. Jones

Production Clerk

January 3, 2005

Title

Date

RECEIVED

JAN 03 2005

DIV. OF OIL, GAS & MINING

NEWFIELD



UIC - 318.2

December 29, 2004

Mr. Dan Jarvis
State of Utah
Division of Oil, Gas and Mining
Post Office Box 145801
Salt Lake City, Utah 84114-5801

RE: Permit Application for Water Injection Well
Ashley Federal #9-15-9-15
Monument Butte Field, Ashley Unit, Lease #UTU-66184
Section 15-Township 9S-Range 15E
Duchesne County, Utah

RECEIVED
JAN 13 2005
DIV. OF OIL, GAS & MINING

Dear Mr. Jarvis:

Newfield Production Company herein requests approval to convert the Ashley Federal #9-15-9-15 from a producing oil well to a water injection well in the Monument Butte (Green River) Field, Ashley Unit.

I hope you find this application complete; however, if you have any questions or require additional information, please contact me at (303) 893-0102.

Sincerely,

David Gerbig
Operations Engineer

NEWFIELD PRODUCTION COMPANY
APPLICATION FOR APPROVAL OF CLASS II INJECTION WELL
ASHLEY FEDERAL #9-15-9-15
MONUMENT BUTTE FIELD (GREEN RIVER) FIELD
ASHLEY UNIT
LEASE #UTU-66184
DECEMBER 29, 2004

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STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR INJECTION WELL - UIC FORM 1

OPERATOR Newfield Production Company
ADDRESS 1401 17th Street, Suite 1000
Denver, Colorado 80202

Well Name and number: Ashley Federal #9-15-9-15
Field or Unit name: Monument Butte (Green River), Ashley Unit Lease No. UTU-66184
Well Location: QQ NE/SE section 15 township 9S range 15E county Duchesne

Is this application for expansion of an existing project? Yes [X] No []

Will the proposed well be used for: Enhanced Recovery? Yes [X] No []
Disposal? Yes [] No [X]
Storage? Yes [] No [X]

Is this application for a new well to be drilled? Yes [] No [X]

If this application is for an existing well,
has a casing test been performed on the well? Yes [] No [X]

Date of test: _____

API number: 43-013-32470

Proposed injection interval: from 4006 to 6037
Proposed maximum injection: rate 500 bpd pressure 1888 psig
Proposed injection zone contains [x] oil, [] gas, and/or [] fresh water within 1/2
mile of the well.

IMPORTANT: Additional information as required by R615-5-2 should
accompany this form.

List of Attachments: Attachments "A" through "H-1"

I certify that this report is true and complete to the best of my knowledge.

Name: David Gerbig Signature David Gerbig
Title Operations Engineer Date 1-10-05
Phone No. (303) 893-0102

(State use only)

Application approved by _____ Title _____

Approval Date _____

Comments:

RECEIVED

JAN 13 2005

DIV. OF OIL, GAS & MINING

Ashley Federal 9-15-9-15

Spud Date: 9/1/04
Put on Production: 10/21/04
GL: 6333' KB: 6345'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (291.45')
DEPTH LANDED: 301.45' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 150 sxs Class "G" cmt, est 4 bbls cmt to surf.

Cement Top @ 204'

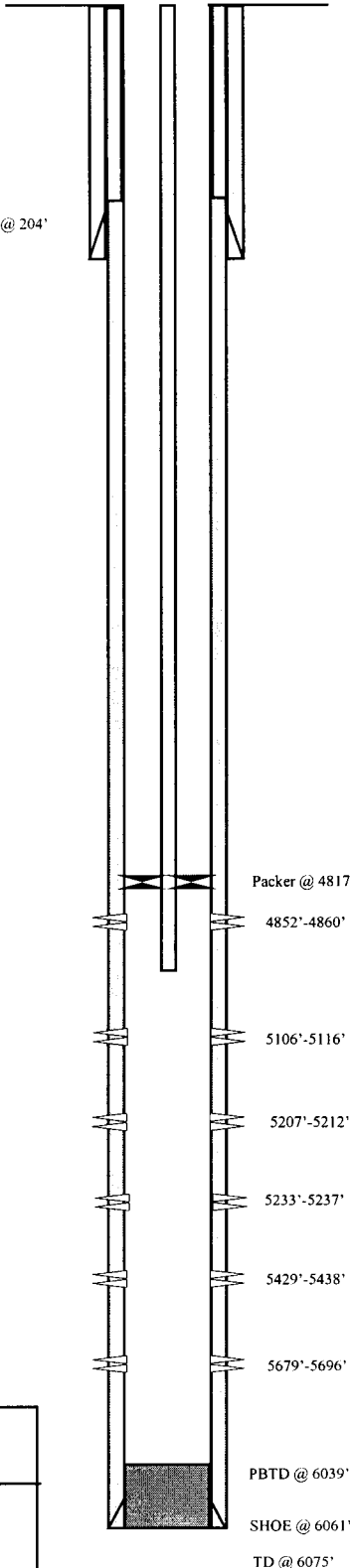
PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 142 jts. (6062.66')
DEPTH LANDED: 6060.66' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 285 sxs Prem. Lite II mixed & 375 sxs 50/50 POZ.
CEMENT TOP AT: 204'

TUBING

SIZE/GRADE/WT: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 174 jts (5635.10')
TUBING ANCHOR: 5647.10' KB
NO. OF JOINTS: 1 jts (32.39')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5682.29' KB
NO. OF JOINTS: 2 jts (64.88')
TOTAL STRING LENGTH: EOT @ 5748.72' w/12' KB

Proposed Injection Wellbore Diagram



Initial Production: BOPD,
MCFD, BWPD

FRAC JOB

10/15/04	5679'-5696'	Frac CPI sands as follows: 49,476# 20/40 sand in 439 bbls Lightning Frac 17 fluid. Treated @ avg press of 1610 psi w/avg rate of 24.3 BPM. ISIP 1900 psi. Calc flush: 5677 gal. Actual flush: 5678 gal.
10/15/04	5429'-5438'	Frac LDC sands as follows: 24,868# 20/40 sand in 289 bbls Lightning Frac 17 fluid. Treated @ avg press of 2100 psi w/avg rate of 24.3 BPM. ISIP 2200 psi. Calc flush: 5427 gal. Actual flush: 5426 gal.
10/15/04	5207'-5237'	Frac LDC sands as follows: 24,608# 20/40 sand in 286 bbls Lightning Frac 17 fluid. Treated @ avg press of 2210 psi w/avg rate of 24.3 BPM. ISIP 2600 psi. Calc flush: 5205 gal. Actual flush: 5246 gal.
10/15/04	5106'-5116'	Frac A1 sands as follows: 59,423# 20/40 sand in 479 bbls Lightning Frac 17 fluid. Treated @ avg press of 1935 psi w/avg rate of 24.3 BPM. ISIP 2250 psi. Calc flush: 5104 gal. Actual flush: 5103 gal.
10/15/04	4852'-4860'	Frac C sands as follows: 27,330# 20/40 sand in 286 bbls Lightning Frac 17 fluid. Treated @ avg press of 1900 psi w/avg rate of 24.3 BPM. ISIP 2000 psi. Calc flush: 4850 gal. Actual flush: 4851 gal.

PERFORATION RECORD

10/12/04	5679'-5696'	4 JSPF	68 holes
10/12/04	5429'-5438'	4 JSPF	36 holes
10/12/04	5233'-5237'	4 JSPF	16 holes
10/12/04	5207'-5212'	4 JSPF	20 holes
10/12/04	5106'-5116'	4 JSPF	40 holes
10/12/04	4852'-4860'	4 JSPF	32 holes

NEWFIELD

Ashley Federal 9-15-9-15

1958 FSL & 728 FEL
NE/SE Sec. 15, T9S R15E
Duchesne, County
API# 43-013-32470; Lease# UTU-66184

WORK PROCEDURE FOR INJECTION CONVERSION

1. Rig up hot oil truck to casing. Pump water. Unseat pump. Flush rods. Trip out of hole with rods and pump.
2. Trip out of hole with tubing, breaking and doping every connection. Trip in hole with packer and tubing. Rig up water truck to casing. Pump packer fluid. Set packer.
3. Test casing and packer.
4. Rig down and move out.

**REQUIREMENTS FOR INJECTION OF FLUIDS INTO RESERVOIRS
RULE R615-5-1**

1. **Operations to increase ultimate recovery, such as cycling of gas, the maintenance of pressure, the introduction of gas, water or other substances into a reservoir for the purpose of secondary or other enhanced recovery or for storage and the injection of water into any formation for the purpose of water disposal shall be permitted only by order of the Board after notice and hearing.**
2. **A request for agency action for authority for the injection of gas, liquified petroleum gas, air, water or any other medium into any formation for any reason, including but not necessarily limited to the establishment of or the expansion of waterflood projects, enhanced recovery projects, and pressure maintenance projects shall contain:**

2.1 The name and address of the operator of the project.

Newfield Production Company
1401 17th Street, Suite 1000
Denver, Colorado 80202

2.2 A plat showing the area involved and identifying all wells, including all proposed injection wells, in the project area and within one-half mile of the project area.

See Attachment A.

2.3 A full description of the particular operation for approval is requested.

Approval is requested to convert the Ashley Federal #9-15-9-15 from a producing oil well to a water injection well in Monument Butte (Green River) Field, Ashley Unit.

2.4 A description of the pools from which the identified wells are producing or have produced.

The proposed injection well will inject into the Green River Formation.

2.5 The names, description and depth of the pool or pools to be affected.

The injection zone is in the Green River Formation. In the Ashley Federal #9-15-9-15 well, the proposed injection zone is from Garden Gulch to Basal Limestone (4006' - 6037'). The confining strata directly above and below the injection zones are the Garden Gulch and Castle Peak Members of the Green River Formation, with the Garden Gulch Marker top at 4006' and the Castle Peak top at 5614'.

2.6 A copy of a log of a representative well completed in the pool.

The referenced log for the Ashley Federal #9-15-9-15 is on file with the Utah Division of Oil, Gas and Mining.

- 2.7 A statement as to the type of fluid to be used for injection, its source and the estimated amounts to be injected daily.**

The primary type and source of fluid to be used for injection will be culinary water from the Johnson Water District supply line. The secondary type of fluid to be used for injection will be culinary water from the Johnson Water District commingled with produced water. The average estimated injection of fluids will be at a rate of 300 BPD, and the estimated maximum injection will be at a rate of 500 BPD.

- 2.8 A list of all operators and surface owners within one-half mile radius of the proposed project.**

See Attachment B.

- 2.9 An affidavit certifying that said operators or owners and surface owners within a one-half mile radius have been provided a copy of the petition for injection.**

See Attachment C.

- 2.10 Any additional information the Board may determine is necessary to adequately review the petition.**

Newfield Production Company will supply any additional information requested by the Utah Division of Oil, Gas and Mining.

- 4.0 Establish recovery projects may be expanded and additional wells placed on injection only upon authority from the Board after notice and hearing or by administrative approval.**

This proposed injection well is on a Federal lease (Lease #UTU-66184) in the Monument Butte (Green River) Field, Ashley Unit, and this request is for administrative approval.

**REQUIREMENTS FOR CLASS II INJECTION WELLS INCLUDING WATER DISPOSAL,
STORAGE AND ENHANCED RECOVERY WELLS
SECTION V – RULE R615-5-2**

1. **Injection well shall be completed, equipped, operated, and maintained in a manner that will prevent pollution and damage to any USDW, or other resources and will confine injected fluids to the interval approved.**
2. **The application for an injection well shall include a properly completed Form DOGM-UIC-1 and the following:**

- 2.1 **A plat showing the location of the injection well, all abandoned or active wells within a one-half mile radius of the proposed wells, and the surface owner and the operator of any lands or producing leases, respectively, within a one-half mile radius of the proposed injection well.**

See Attachments A and B.

- 2.2 **Copies of electrical or radioactive logs, including gamma ray logs, for the proposed well run prior to the installation of casing and indicating resistivity, spontaneous potential, caliper and porosity.**

All logs are on file with the Utah Division of Oil, Gas and Mining.

- 2.3 **A copy of a cement bond or comparable log run for the proposed injection well after casing was set and cemented.**

A copy of the cement bond log is on file with the Utah Division of Oil, Gas and Mining.

- 2.4 **Copies of logs already on file with the Division should be referenced, but need not be refilled.**

All copies of logs are on file with the Utah Division of Oil, Gas and Mining.

- 2.5 **A description of the casing or proposed casing program of the injection well and of the proposed method for testing the casing before use of the well.**

The casing program is 8-5/8", 24#, J-55 surface casing run to 301 GL, and 5-1/2" 15.5# J-55 casing run from surface to 6061' KB. A casing integrity test will be conducted at the time of conversion. See Attachment E.

- 2.6 **A statement as to the type of fluid to be used for injection, its source and estimated amounts to be injected daily.**

The primary type and source of fluid to be used for injection will be culinary water from the Johnson Water District supply line. The secondary type of fluid to be used for injection will be culinary water from the Johnson Water District commingled with produced water. The estimated average rate of injection will be 300 BPD, and the estimated maximum rate of injection will be 500 BPD.

- 2.7 **Standard laboratory analysis of the fluid to be injected, the fluid in the formation into which the fluid is being injected, and the compatibility of the fluids.**

See Attachment F.

The proposed average and maximum injection pressures.

The proposed average injection pressure will be approximately 1100 psig and the maximum injection pressure will not exceed 1888 psig.

- 2.8 Evidence and data to support a finding that the proposed injection well will not initiate fractures through the overlying strata or a confining interval that could enable the injected fluid or formation fluid to enter the fresh water strata.**

The minimum fracture gradient for the Ashley Federal #9-15-9-15, for existing perforations (4852' - 5696') calculates at 0.77 psig/ft. The maximum injection pressures will be limited so as not to exceed this gradient. A step rate test will be performed periodically to ensure we are below parting pressure. The proposed maximum injection pressure is 1888 psig. We may add additional perforations between 4006' and 6075'. See Attachments G and G-1.

- 2.9 Appropriate geological data on the injection interval and confining beds, including the geologic name, lithologic description, thickness, depth, and lateral extent.**

In the Ashley Federal #9-15-9-15, the proposed injection zone (4006' - 6037') is in the Garden Gulch to Basal limestone members of the Green River Formation. The reservoir is a very fine-grained sandstone with minor imbedded shale streaks. The estimated porosity is 13%. The members are composed of porous and permeable lenticular calcareous sandstone and low porosity carbonates and calcareous shale. The porous and lenticular sandstone varies in thickness from 0-31' and is confined to the Monument Butte Field. Outside the Monument Butte Field, the sandstone is composed of tight, very fine, silty, calcareous sandstone, less than 3' thick. The stratum confining the injection zone is composed of tight, moderately calcareous, sandy lacustrine shale. All of the confining strata are impermeable, and will effectively seal off the oil, gas, and water of the injection zone from any strata directly above or below it.

- 2.10 A review of the mechanical condition of each well within a one-half mile radius of the proposed injection well to assure that no conduit exists that could enable fluids to migrate up or down the wellbore and enter the improper intervals.**

See Attachments E through E-10.

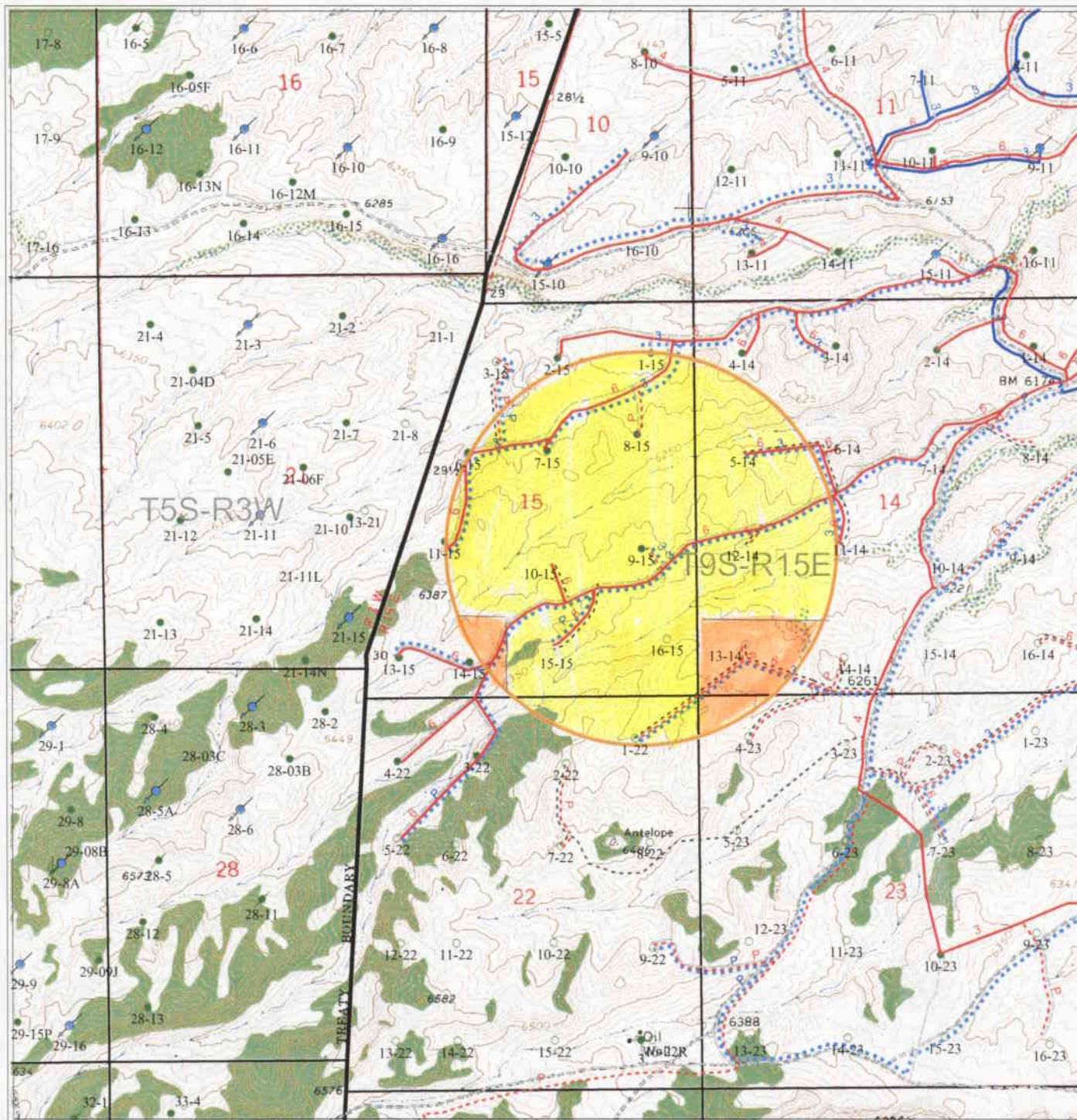
Additionally, the injection system will be equipped with high and low pressure shut down devices that will automatically shut in injection waters if a system blockage or leakage occurs. One way check valves will also ensure proper flow management. Relief valves will also be utilized for high-pressure relief.

- 2.11 An affidavit certifying that a copy of the application has been provided to all operators or owners, and surface owners within a one-half mile radius of the proposed injection well.**

See Attachment C.

- 2.12 Any other information that the Board or Division may determine is necessary to adequately review the application.**

Newfield Production Company will supply any requested information to the Board or Division.



- Injection system
- high pressure
 - low pressure
 - proposed
 - return
 - return proposed
- Gas Pipelines
- Gathering lines
 - Proposed lines
- Well Status
- Location
 - Surface Spud
 - Drilling
 - Waiting on Completion
 - Producing Oil Well
 - Producing Gas Well
 - Water Injection Well
 - Dry Hole
 - Temporarily Abandoned
 - Plugged & Abandoned
 - Shut In
- 1/2 mile radius 9-15-9-15

Attachment A

Ashley Federal 9-15-9-15
Section 15, T9S-R15E



1/2 Mile Radius Map
Duchesne County

Alamo Plaza Building
1401 17th Street Suite 1000
Denver, Colorado 80202-1247
Phone: (303) 893-0102

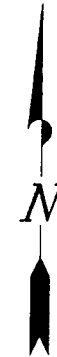
November 12, 2004

T9S, R15E, S.L.B.&M.

INLAND PRODUCTION COMPANY

WELL LOCATION, ASHLEY Fed. 9-15-9-15
LOCATED AS SHOWN IN THE NE 1/4 SE
1/4 OF SECTION 15, T9S, R15E,
S.L.B.&M. DUCHESNE COUNTY, UTAH.

Attachment A-1

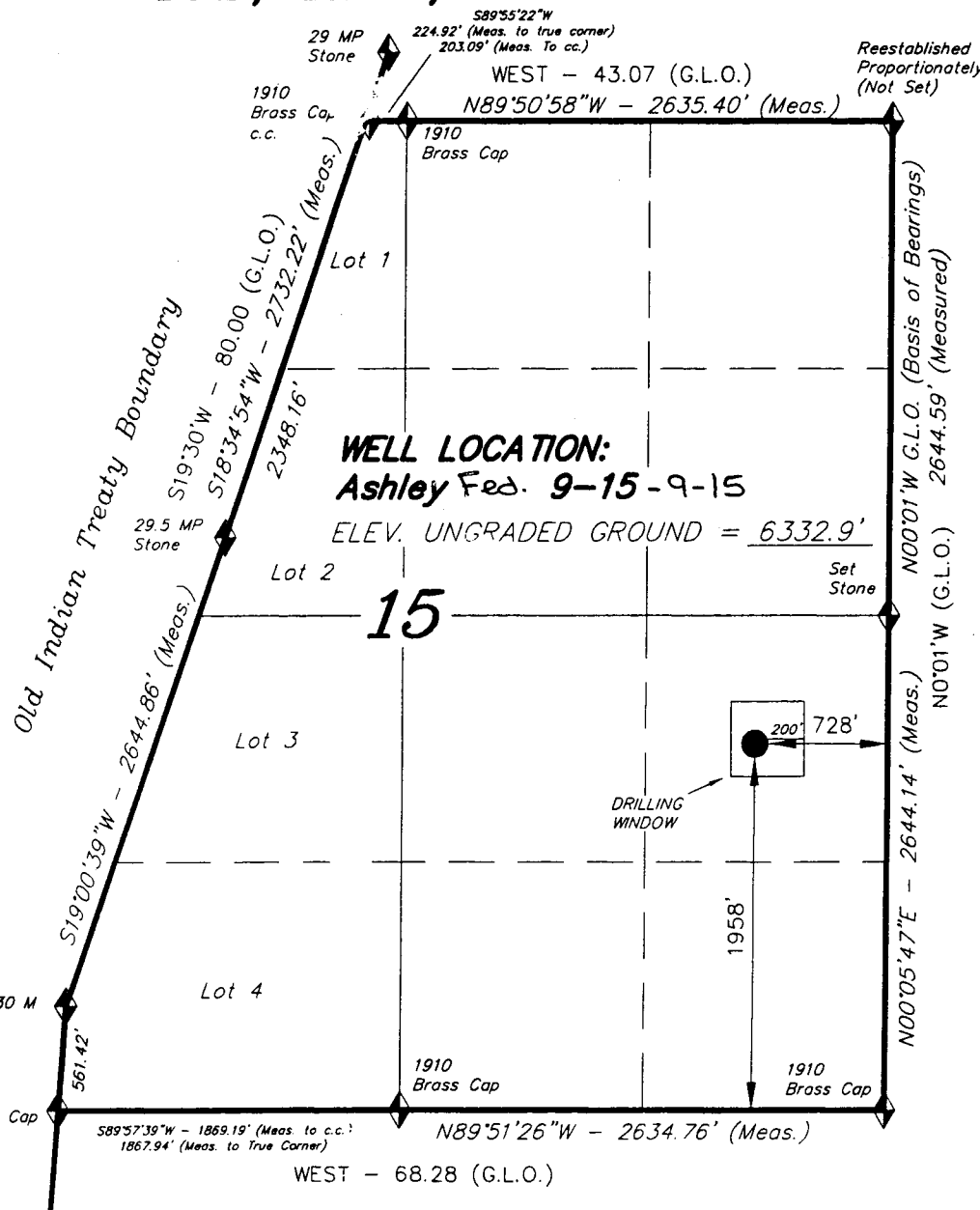


THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS
PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS
MADE BY ME OR UNDER MY SUPERVISION AND THAT
THE SAME ARE TRUE AND CORRECT TO THE BEST OF
MY KNOWLEDGE AND BELIEF.

Stacy W. Stewart
STACY W. STEWART
REGISTERED LAND SURVEYOR
REGISTRATION NO. 189377
STATE OF UTAH

TRI STATE LAND SURVEYING & CONSULTING
38 WEST 100 NORTH - VERNAL, UTAH 84078
(435) 781-2501

SCALE: 1" = 1000'	SURVEYED BY: C.D.S.
DATE: 7-3-03	DRAWN BY: R.V.C.
NOTES:	FILE #



◆ = SECTION CORNERS LOCATED

BASIS OF ELEV; U.S.G.S. 7-1/2 min QUAD (MYTON SE)

EXHIBIT B

Page 1

#	Land Description	Minerals Ownership & Expires	Minerals Leased By	Surface Rights
1	<u>Township 9 South, Range 15 East, SLM</u> Section 13: N/2, N/2S/2 Section 14: N/2, N/2S/2 Section 15: Lots 1, 2, 3, E/2	UTU-66184 HBU	Newfield Production Company	(Surface Rights) USA
2	<u>Township 9 South, Range 15 East, SLM</u> Section 13: S/2S/2 Section 14: S/2S/2 Section 15: Lot 4 Section 22: Lot 1, NE/4, E/2NW/4 Section 23: N/2NW/4	UTU-68548 HBU	Newfield Production Company	(Surface Rights) USA

ATTACHMENT C

CERTIFICATION FOR SURFACE OWNER NOTIFICATION

RE: Application for Approval of Class II Injection Well
Ashley Federal #9-15-9-15

I hereby certify that a copy of the injection application has been provided to all surface owners within a one-half mile radius of the proposed injection well.

Signed: David Gerbig
Newfield Production Company
David Gerbig
Operations Engineer

Sworn to and subscribed before me this 10th day of January, 2005

Notary Public in and for the State of Colorado: Brooke Baker

My Commission Expires: 8/29/03

Ashley Federal 9-15-9-15

Spud Date: 9/1/04
Put on Production: 10/21/04
GL: 6333' KB: 6345'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts (291.45')
DEPTH LANDED: 301.45' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 150 sxs Class "G" cmt, est 4 bbls cmt to surf.

Cement Top @ 204'

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 142 jts (6062.66')
DEPTH LANDED: 6060.66' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 285 sxs Prem. Lite II mixed & 375 sxs 50/50 POZ.
CEMENT TOP AT: 204'

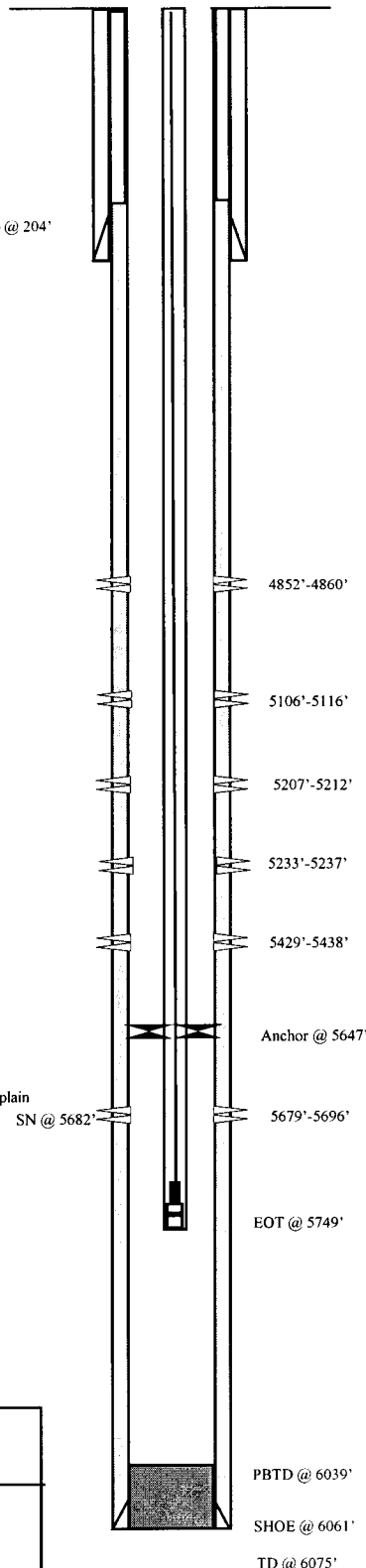
TUBING

SIZE/GRADE/WT: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 174 jts (5635.10')
TUBING ANCHOR: 5647.10' KB
NO. OF JOINTS: 1 jts (32.39')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5682.29' KB
NO. OF JOINTS: 2 jts (64.88')
TOTAL STRING LENGTH: EOT @ 5748.72' w/12' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22'
SUCKER RODS: 6-1 1/2" weight bars; 10-3/4" scraped rods; 111-3/4" plain rods; 99-3/4" scraped rods, 1-4', 1-6', 1-8' x 3/4" pony rods.
PUMP SIZE: 2-1/2" x 1-1/2" x 16" RHAC pump w/SM plunger
STROKE LENGTH: 84"
PUMP SPEED, SPM: 6 SPM
LOGS: DIGL/SP/GR/CAL

Wellbore Diagram



Initial Production: BOPD,
MCFD, BWPD

FRAC JOB

10/15/04	5679'-5696'	Frac CP1 sands as follows: 49,476# 20/40 sand in 439 bbls Lightning Frac 17 fluid. Treated @ avg press of 1610 psi w/avg rate of 24.3 BPM. ISIP 1900 psi. Calc flush: 5677 gal. Actual flush: 5678 gal.
10/15/04	5429'-5438'	Frac LODC sands as follows: 24,868# 20/40 sand in 289 bbls Lightning Frac 17 fluid. Treated @ avg press of 2100 psi w/avg rate of 24.3 BPM. ISIP 2200 psi. Calc flush: 5427 gal. Actual flush: 5426 gal.
10/15/04	5207'-5237'	Frac LODC sands as follows: 24,608# 20/40 sand in 286 bbls Lightning Frac 17 fluid. Treated @ avg press of 2210 psi w/avg rate of 24.3 BPM. ISIP 2600 psi. Calc flush: 5205 gal. Actual flush: 5246 gal.
10/15/04	5106'-5116'	Frac A1 sands as follows: 59,423# 20/40 sand in 479 bbls Lightning Frac 17 fluid. Treated @ avg press of 1935 psi w/avg rate of 24.3 BPM. ISIP 2250 psi. Calc flush: 5104 gal. Actual flush: 5103 gal.
10/15/04	4852'-4860'	Frac C sands as follows: 27,330# 20/40 sand in 286 bbls Lightning Frac 17 fluid. Treated @ avg press of 1900 psi w/avg rate of 24.3 BPM. ISIP 2000 psi. Calc flush: 4850 gal. Actual flush: 4851 gal.

PERFORATION RECORD

10/12/04	5679'-5696'	4 JSPF	68 holes
10/12/04	5429'-5438'	4 JSPF	36 holes
10/12/04	5233'-5237'	4 JSPF	16 holes
10/12/04	5207'-5212'	4 JSPF	20 holes
10/12/04	5106'-5116'	4 JSPF	40 holes
10/12/04	4852'-4860'	4 JSPF	32 holes



Ashley Federal 9-15-9-15
1958 FSL & 728 FEL
NE/SE Sec. 15, T9S R15E
Duchesne, County
API# 43-013-32470; Lease# UTU-66184

Ashley Federal 1-15-9-15

Spud Date: 9/29/03
Put on Production: 12/3/03

GL: 6177' KB: 6189'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts (303.61')
DEPTH LANDED: 313.61' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 150 sxs Class "G" cmt mixed, est 5.5 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 143 jts (6116.11')
DEPTH LANDED: 6114.11' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 300 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ.
CEMENT TOP AT: 140'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 171 jts (5525.45')
TUBING ANCHOR: 5537.45' KB
NO. OF JOINTS: 1 jts (32.29')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5572.49' KB
NO. OF JOINTS: 2 jts (64.56')
TOTAL STRING LENGTH: EOT @ 5638.55' W/12' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22'
SUCKER RODS: 6-1 1/2" weight bars; 10-3/4" scraped rods; 107-3/4" plain rods, 99-3/4" scraped rods, 1-2", x 3/4" pony rods.
PUMP SIZE: 2-1/2" x 1-1/2" x 15.5" RHAC pump w/ SM Plunger
STROKE LENGTH: 84"
PUMP SPEED, SPM: 6.5 SPM
LOGS: DIGL/SP/GR/CAL

Wellbore Diagram

Cement Top @ 140'

Anchor @ 5537'

SN @ 5572'

EOT @ 5639'

PBTD @ 6091'

SHOE @ 6114'

TD @ 6115'

Initial Production: 73 BOPD,
118 MCFD, 23 BWPD

FRAC JOB

11/21/03 5562'-5570' **Frac Stray sd sands as follows:**
25,338# 20/40 sand in 293 bbls Lightning
Frac 17 fluid. Treated @ avg press of 2100 psi
w/avg rate of 22.4 BPM. ISIP 2280
psi. Calc flush: 5560 gal. Actual flush: 5560
gal.

11/21/03 4818'-4856' **Frac C sands as follows:**
50,455# 20/40 sand in 419 bbls Lightning
Frac 17 fluid. Treated @ avg press of 2000 psi
w/avg rate of 22.5 BPM. ISIP 2200 psi. Calc
flush: 4816 gal. Actual flush: 4851 gal.

11/21/03 4688'-4714' **Frac D1 sands as follows:**
118,978# 20/40 sand in 812 bbls Lightning
Frac 17 fluid. Treated @ avg press of 1785
psi w/avg rate of 22.4 BPM. ISIP 2050 psi.
Calc flush: 4686 gal. Actual flush: 4683 gal.

11/21/03 4202'-4221' **Frac GB6 sands as follows:**
70,031# 20/40 sand in 517 bbls Lightning
Frac 17 fluid. Treated @ avg press of 2100
psi w/avg rate of 24.6 BPM. ISIP 2350 psi.
Calc flush: 4200 gal. Actual flush: 4116 gal.

PERFORATION RECORD

11/19/03	5562'-5570'	4 JSPF	32 holes
11/21/03	4849'-4856'	4 JSPF	28 holes
11/21/03	4818'-4828'	4 JSPF	40 holes
11/21/03	4688'-4714'	2 JSPF	52 holes
11/21/03	4202'-4221'	4 JSPF	76 holes

NEWFIELD

Ashley Federal 1-15-9-15

- 659' FNL & 560' FEL

NE/NE Section 15-T9S-R15E

Duchesne Co, Utah

API #43-013-32402; Lease #UTU-66184

Ashley Federal 6-15-9-15

Spud Date: 1/22/04

Put on Production: 2/27/04

GL: 6229' KB: 6241'

Initial Production: 111 BOPD,
160 MCFD, 29 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"

GRADE: J-55

WEIGHT: 24#

LENGTH: 7 jts (306.03')

DEPTH LANDED: 316.03'

HOLE SIZE: 12-1/4"

CEMENT DATA: 150 sxs class G cmt, est 3 bbls cmt to pit.

PRODUCTION CASING

CSG SIZE: 5-1/2"

GRADE: J-55

WEIGHT: 15.5#

LENGTH: 143 jts (6050.73')

DEPTH LANDED: 6049.23'

HOLE SIZE: 7-7/8"

CEMENT DATA: 425 sxs Premlite II and 450 sxs 50/50 POZ

CEMENT TOP AT: 254'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#

NO. OF JOINTS: 159 jts (5649.54')

TUBING ANCHOR: 5662.04' KB

NO. OF JOINTS: 1 jt (32.28')

SN LANDED AT: 5697.07' KB

NO. OF JOINTS: 2 jts (64.51')

TOTAL STRING LENGTH: 5763.08'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM

SUCKER RODS: 6-1 1/2" weight bars, 10-3/4" scraped rods, 113-3/4" plain rods, 99-3/4" scraped rods, 2-2', 1-4', 1-6', 1-8' x 3/4" pony rods.

PUMP SIZE: 2-1/2" x 1-1/2" x 12 x 15.5" RHAC

STROKE LENGTH: 72"

PUMP SPEED, SPM: 6 SPM

FRAC JOB

02/23/04 5676'-5719'

Frac CP2 sands as follows:

48,618# 20/40 sand in 440 bbls Lightning 17 frac fluid. Treated @ avg pressure of 1870 psi w/avg rate of 24.7 BPM. ISIP-2080. Calc. flush: 5674 gals. Actual flush: 5712 gals.

02/23/04 5000'-5006'

Frac A.5 sands as follows:

18,281# 20/40 sand in 238 bbls Lightning 17 frac fluid. Treated @ avg pressure of 2440 psi w/avg rate of 14.4 BPM. ISIP-3120. Calc. flush: 4998 gals. Actual flush: 5040 gals.

02/23/04 4927'-4935'

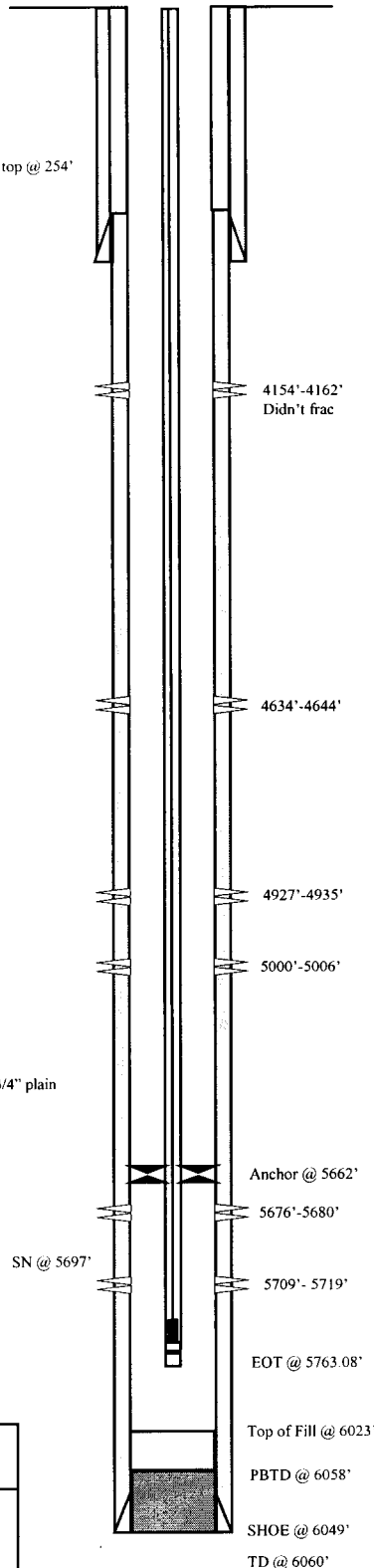
Frac B2 sands as follows:

38,392# 20/40 sand in 369 bbls Lightning 17 frac fluid. Treated @ avg pressure of 3588 psi w/avg rate of 24.4 BPM. ISIP-2040. Calc. flush: 4925 gals. Actual flush: 4956 gals.

02/23/04 4634'-4644'

Frac D1 sands as follows:

141,163# 20/40 sand in 946 bbls Lightning 17 frac fluid. Treated @ avg pressure of 1900 psi w/avg rate of 24.6 BPM. ISIP-2280. Calc. flush: 4632 gals. Actual flush: 4662 gals.

PERFORATION RECORD

02/20/04	5709'-5719'	4 JSPF	40 holes
02/20/04	5676'-5680'	4 JSPF	16 holes
02/23/04	5000'-5006'	4 JSPF	24 holes
02/23/04	4927'-4935'	4 JSPF	32 holes
02/23/04	4634'-4644'	4 JSPF	40 holes
02/23/04	4154'-4162'	4 JSPF	32 holes



Inland Resources Inc.

Ashley Federal 6-15-9-15

2130' FNL & 586' FWL

SENW Section 15-T9S-R15E

Duchesne County, Utah

API #43-013-32404; Lease #UTU-73520X/UTU-66184

Ashley Federal #7-15-9-15

Spud Date: 10/20/03
Put on Production: 12/12/03

GL: 6245' KB: 6257'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (303.63')
DEPTH LANDED: 313.63'
HOLE SIZE: 12-1/4"
CEMENT DATA: 150 sxs Class "G" cmt, est 5 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 136 jts. (6085.91') KB
DEPTH LANDED: 6083.91'
HOLE SIZE: 7-7/8"
CEMENT DATA: 300 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ.
CEMENT TOP AT: 460'

TUBING

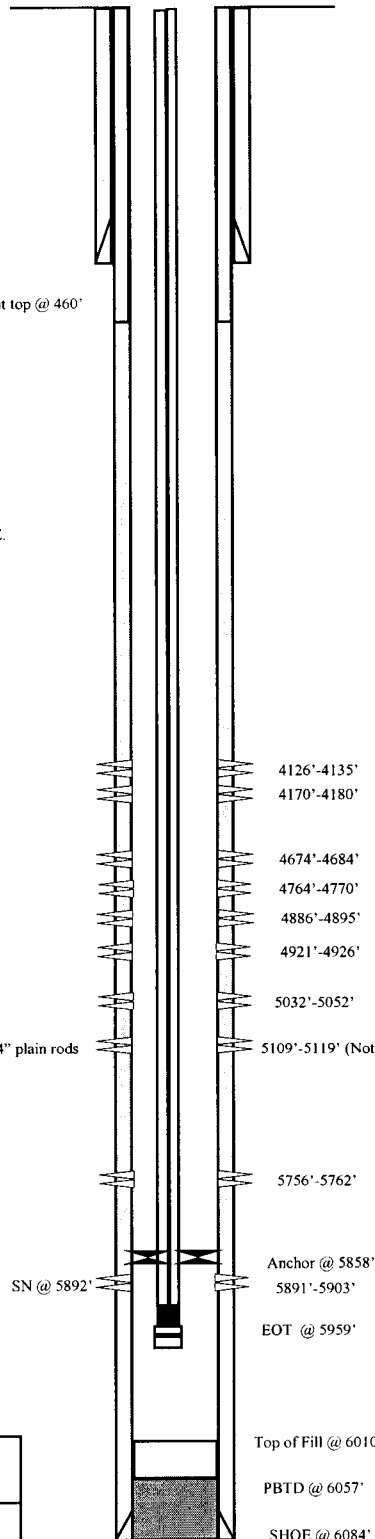
SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 181 jts (5845.67')
ANCHOR: 5857.67'
NO. OF JOINTS: 1 jt (32.25')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5892.67'
NO. OF JOINTS: 2 (64.70')
TOTAL STRING LENGTH: EOT @ 5958.87'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
SUCKER RODS: 6-1 1/2" wt. rods, 10-3/4" scraped rods, 99- 3/4" plain rods (new), 99- 3/4" scraped rods, 2', 8' x 3/4" pony rods.
PUMP SIZE: 2 1/2" x 1 1/2" x 12' x 15' RHAC rod pump
STROKE LENGTH: 84"
PUMP SPEED, SPM: 6 SPM
LOGS: CNL/CDL/GR, DIFL/SP/GR/CAL

Wellbore Diagram

Cement top @ 460'

FRAC JOB

12/01/03 5756'-5903' **Frac CP sands as follows:**
40,231#s sand in 394 bbls Viking I-25 fluid. Treated @ avg press of 1750 psi w/avg rate of 24.5 BPM. ISIP 1900 psi. Calc. Flush: 5754 gals. Actual Flush: 5754 gals. **Flush called @ blender—inlc. 2 bbls pump/ line volume**

12/01/03 5032'-5052' **Frac A .5 sands as follows:**
29,162# 20/40 sand in 312 bbls Viking I-25 fluid. Treated @ avg press of 1570 psi w/avg rate of 14.4 BPM. Screened on w/ 7.8 ppg sd on formation. psi. **Flush called @ blender—inlc. 2 bbls pump & line volume**

12/08/03 4886'-4926' **Frac B .5 & B1 sands as follows:**
40,069# 20/40 sand in 333 bbls Viking I-25 fluid. Treated @ avg press of 3270 psi w/avg rate of 14.1 BPM. ISIP 2200 psi. Calc. Flush: 1273 gals. Actual Flush: 1176 gals.

12/08/03 4764'-4770' **Frac D2 sands as follows:**
20,668# 20/40 sand in 266 bbls Viking I-25 fluid. Treated @ avg press of 3225 psi w/avg rate of 17.5 BPM. ISIP 2100 psi. Calc. Flush: 4762 gals. Actual Flush: 4788 gals. **Flush called @ blender—inlc. 2 bbls pump & line volume**

12/08/03 4674'-4684' **Frac D1 sands as follows:**
59,765# 20/40 sand in 482 bbls Viking I-25 fluid. Treated @ avg press of 2770 psi w/avg rate of 23.8 BPM. ISIP 2320 psi. Calc. Flush: 4672 gals. Actual Flush: 4662 gals. **Flush called @ blender—inlc. 2 bbls pump/ line volume**

12/09/03 4126'-4180' **Frac GB4 & GB6 sands as follows:**
68,247# 20/40 sand in 498 bbls Viking I-25 fluid. Treated @ avg press of 2590 psi w/avg rate of 23.6 BPM. ISIP 2440 psi. Calc. Flush: 4124 gals. Actual Flush: 3528 gals. SD early due to suction problems.

6/12/04 Stuck plunger. Update rod details.

PERFORATION RECORD

11/26/03 5861'-5903' 4 JSPF 48 holes
11/26/03 5756'-5762' 4 JSPF 24 holes
12/01/03 5109'-5119' 4 JSPF 40 holes (Misfire)
12/01/03 5032'-5052' 4 JSPF 80 holes
12/01/03 4921'-4926' 4 JSPF 20 holes
12/01/03 4886'-4895' 4 JSPF 36 holes
12/01/03 4764'-4770' 4 JSPF 24 holes
12/08/03 4674'-4684' 4 JSPF 40 holes
12/09/03 4170'-4180' 2 JSPF 20 holes
12/09/03 4126'-4135' 2 JSPF 18 holes

NEWFIELD

Ashley Federal #7-15-9-15

1980' FNL & 1980' FEL

SW/NE Section 15-T9S-R15E

Duchesne Co, Utah

API #43-013-32405; Lease #UTU-66184/73520X

Ashley Federal 8-15-9-15

Spud Date: 1/27/04
Put on Production: 9/2/04

GL: 6251' KB: 6283'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts (295.17')
DEPTH LANDED: 316.02' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 150 sxs Class "G" cmt, est 7 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 142 jts (5986.5')
DEPTH LANDED: 5982.1' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 285 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ.
CEMENT TOP AT: 0'

TUBING

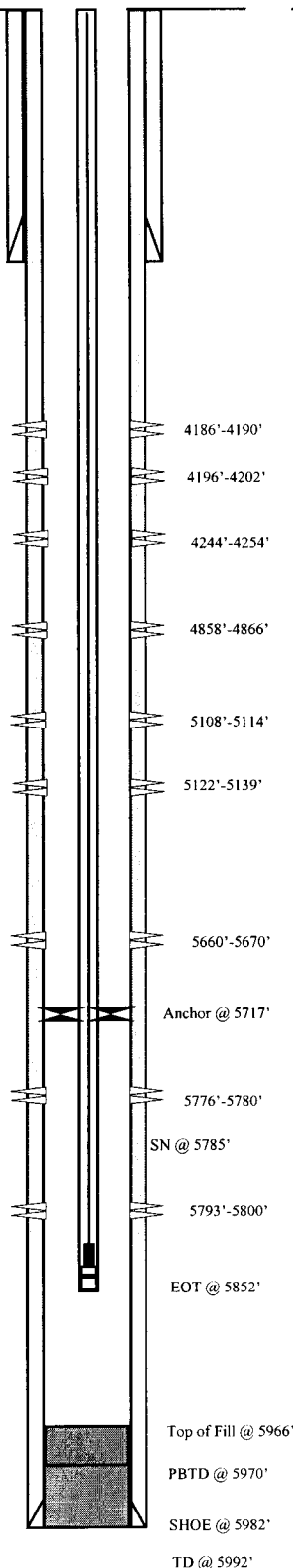
SIZE/GRADE/WT: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 176 jts (5705.40')
TUBING ANCHOR: 5717.40' KB
NO. OF JOINTS: 2 jts (65.14')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5785.34' KB
NO. OF JOINTS: 2 jts (65.14')
TOTAL STRING LENGTH: EOT @ 5852.03' W/12' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22'
SUCKER RODS: 6-1 1/2" weight bars; 10-3/4" scraped rods; 115-3/4" plain rods; 99-3/4" scraped rods; 1-6", 1-2" x 3/4" pony rods.
PUMP SIZE: 2-1/2" x 1-1/2" x 16" RHAC pump w/ SM Plunger
STROKE LENGTH: 86"
PUMP SPEED: SPM: 6 SPM
LOGS: DIGL/SP/GR/CAL

Wellbore Diagram

Cement Top @ 0'



Initial Production: BOPD,
MCFD, BWPD

FRAC JOB

9/30/04 5776'-5800' **Frac CP3 sands as follows:**
19,306# 20/40 sand in 268 bbls Lightning
Frac 17 fluid. Treated @ avg press of 2225 psi
w/avg rate of 24.7 BPM. ISIP 2275 psi. Calc
flush: 5774 gal. Actual flush: 5775 gal.

9/30/04 5660'-5670' **Frac CP 1 sands as follows:**
59,588# 20/40 sand in 495 bbls Lightning
Frac 17 fluid. Treated @ avg press of 1890 psi
w/avg rate of 24.9 BPM. ISIP 2125 psi. Calc
flush: 5658 gal. Actual flush: 5657 gal.

9/30/04 4858'-4866' **Frac C sands as follows:**
15,525# 20/40 sand in 217 bbls Lightning
Frac 17 fluid. Treated @ avg press of 2370 psi
w/avg rate of 24.7 BPM. ISIP 2200 psi. Calc
flush: 4856 gal. Actual flush: 4855 gal.

9/30/04 4186'-4254' **Frac GB4 and 6 sands as follows:**
66,213# 20/40 sand in 477 bbls Lightning
Frac 17 fluid. Treated @ avg press of 2095 psi
w/avg rate of 24.8 BPM. ISIP 2200 psi. Calc
flush: 4184 gal. Actual flush: 3360 gal.

10/27/04 5108'-5139' **Frac A1 and 3 sands as follows:**
79,678# 20/40 sand in 629 bbls Lightning
Frac 17 fluid. Treated @ avg press of 3709 psi
w/avg rate of 14.8 BPM. ISIP 2370 psi. Calc
flush: 1384 gal. Actual flush: 1176 gal.

PERFORATION RECORD

Date	Depth Range	Tool	Holes
9/24/04	5793'-5800'	4 JSPF	28 holes
9/24/04	5776'-5780'	4 JSPF	16 holes
9/30/04	5660'-5670'	4 JSPF	40 holes
9/30/04	4858'-4866'	4 JSPF	32 holes
9/30/04	4244'-4254'	4 JSPF	40 holes
9/30/04	4196'-4202'	4 JSPF	32 holes
9/30/04	4186'-4190'	4 JSPF	16 holes
10/27/04	5122'-5139'	4 JSPF	68 holes
10/27/04	5108'-5114'	4 JSPF	24 holes

NEWFIELD

Ashley Federal 8-15-9-15
1755 FNL & 767 FEL
SE/NE Sec. 15, T9S R17E
Duchesne, County
API# 43-013-32406; Lease# UTU66184

ASHLEY FEDERAL 10-15-9-15

Spud Date: 8-25-2004

Put on Production: 10/18/04

GL: 6320' KB: 6332'

Initial Production: BOPD,
MCFD, BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8 5/8"

GRADE: J-55

WEIGHT: 24#

LENGTH: 7 jts (294.91')

DEPTH LANDED: 304.91' KB

HOLE SIZE: 12 1/4"

CEMENT DATA: 150sxs Class "G" mixed cmt, est 4 bbls cmt to surf

PRODUCTION CASING

CSG SIZE: 5 1/2"

GRADE: J-55

WEIGHT: 15.5#

LENGTH: 142 jts (6030.64')

DEPTH LANDED: 6028.64' KB

HOLE SIZE: 7 7/8"

CEMENT DATA: 285 sxs Prem. Lite II mixed & 375 sxs 50/50 POZ mix.

CEMENT TOP AT: 130'

TUBING

SIZE/GRADE/WT: 2 7/8" / J-55 / 6.5#

NO. OF JOINTS: 176 jts (5759.57')

TUBING ANCHOR: 5771.57' KB

NO. OF JOINTS: 1 jts (32.62')

SEATING NIPPLE: 2 7/8" (1.10')

SN LANDED AT: 5806.99' KB

NO. OF JOINTS: 2 jts (65.20')

TOTAL STRING LENGTH: EOT @ 5873.74' w/ 12' KB

SUCKER RODS

POLISHED ROD: 1 1/2" x 22'

SUCKER RODS: 1-6' x 3/4" pony rod, 100-3/4" scraped rods; 116-3/4" plain rods, 10-3/4" scraped rods, 6-1 1/2" weight rods.

PUMP SIZE: 2 1/2" x 1 1/2" x 15.5" RHAC pump w/ SM Plunger

STROKE LENGTH: 74"

PUMP SPEED, SPM: 6 SPM

LOGS: DIGL/SP/GR/CAL

FRAC JOB

10/11/04	5833-5839'	Frac CP4 sands as follows: 11,595#s 20/40 sand in 219 bbls Lightning Frac 17 fluid. Treated @ avg press of 2607 psi w/avg rate of 24.5 BPM. Screened out.
10/12/04	5642-5714'	Frac CP3 & 2 sands as follows: 47,085# 20/40 sand in 449 bbls Lightning Frac 17 fluid. Treated @ avg press of 1509 psi w/avg rate of 24.6 BPM. ISIP 1800 psi. Calc flush: 5640 gal. Actual flush: 5683 gal.
10/13/04	5568-5575'	Frac CP stray sands as follows: 14,202# 20/40 sand in 246 bbls lightning Frac 17 fluid. Treated @ avg press of 2185 psi w/avg rate of 24.7 BPM. ISIP 2050 psi. Calc flush: 5566 gal. Actual flush: 5607 gal.
10/13/04	5434-5477'	Frac LODC sands as follows: 175,819# 20/40 sand in 1160 bbls Lightning Frac 17 fluid. Treated @ avg press of 2281 psi w/avg rate of 24.7 BPM. ISIP 2800 psi. Calc flush: 5432 gal. Actual flush: 5431 gal.
10/13/04	5090-5114'	Frac A1 & A3 sands as follows: 58,742# 20/40 sand in 481 bbls Lightning Frac 17 fluid. Treated @ avg press of 1449 psi w/avg rate of 24.7 BPM. ISIP 1950 psi. Calc flush: 5088 gal. Actual flush: 5099 gal.
10/13/04	4826-4834'	Frac C sands as follows: 18,639# 20/40 sand in 263 bbls Lightning Frac 17 fluid. Treated @ avg press of 2281 psi w/avg rate of 24.7 BPM. ISIP 2100 psi. Calc flush: 4824 gal. Actual flush: 4864 gal.
10/13/04	4681-4692'	Frac D1 sands as follows: 61,420# 20/40 sand in 465 bbls Lightning Frac 17 fluid. Treated @ avg press of 2004 psi w/avg rate of 24.7 BPM. ISIP 2100 psi. Calc flush: 4679 gal. Actual flush: 4595 gal.

PERFORATION RECORD

10/07/04	5833-5839'	4 JSPF 24holes
10/12/04	5709-5714'	4 JSPF 20holes
10/12/04	5642-5662'	4 JSPF 80holes
10/12/04	5568-5575'	4 JSPF 28holes
10/13/04	5458-5477'	4 JSPF 76holes
10/13/04	5434-5444'	4 JSPF 40holes
10/13/04	5104-5114'	4 JSPF 40holes
10/13/04	5090-5096'	4 JSPF 24holes
10/13/04	4826-4834'	4 JSPF 32holes
10/13/04	4861-4692'	4 JSPF 44holes

Cement Top @ 130'

Anchor @ 5772'

SN @ 5807'

EOT @ 5874'

Top of Fill & PBTD @ 5982'

SHOE @ 6029'

TD @ 6035'

NEWFIELD**Ashley Federal 10-15-9-15**

1785' FSL & 1957' FEL

NW/SE Section 15-T9S-R15E

Duchesne Co, Utah

API #43-013-32471; Lease #UTU-66184

RAP 10/28/2004

Ashley Federal 11-15-9-15

Spud Date: 6/14/04
Put on Production: 9/8/2004

GL: 6290' KB: 6302'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (309.15')
DEPTH LANDED: 319.15' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 150 sxs Class "G" cmt, est 2.5 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 137 jts. (5974.12')
DEPTH LANDED: 5970.12' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 280 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ.
CEMENT TOP AT: 90'

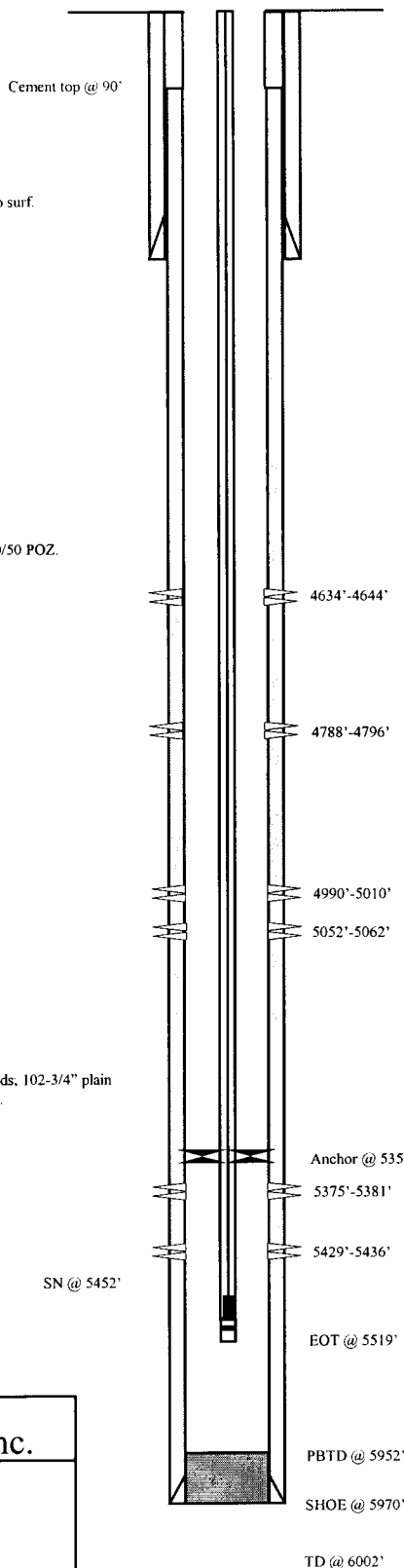
TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 164 jts (5339.83')
TUBING ANCHOR: 5351.83' KB
NO. OF JOINTS: 3 jts (97.70')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5452.33' KB
NO. OF JOINTS: 2 jts (65.12')
TOTAL STRING LENGTH: EOT @ 5519.00' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
SUCKER RODS: 6 1-1/2" weight bars; 10-3/4" scraped rods; 102-3/4" plain rods; 99-3/4" scraped rods; 1-8", 1-6", 1-2' x 3/4" pony rods.
PUMP SIZE: 2-1/2" x 1-1/2" x 15.5' RHAC
STROKE LENGTH: 80"
PUMP SPEED, SPM: 6 SPM
LOGS: DIGL/SP/GR/CAL

Wellbore Diagram

FRAC JOB

9/01/04 5375'-5436' **Frac LODC sands as follows:**
35,147# 20/40 sand in 352 bbls Lightning 17 frac fluid. Treated @ avg press of 2380 psi w/avg rate of 24.7 BPM. ISIP 2475 psi. Calc flush: 5373 gal. Actual flush: 5371 gal.

9/01/04 4990'-5062' **Frac A1 and A.5 sands as follows:**
109,747# 20/40 sand in 778 bbls Lightning 17 frac fluid. Treated @ avg press of 1920 psi w/avg rate of 24.7 BPM. ISIP 2200 psi. Calc flush: 4988 gal. Actual flush: 4990 gal.

9/02/04 4788'-4796' **Frac C sands as follows:**
28,945# 20/40 sand in 306 bbls Lightning 17 frac fluid. Treated @ avg press of 2160 psi w/avg rate of 24.7 BPM. ISIP 2280 psi. Calc flush: 4786 gal. Actual flush: 4830 gal.

9/02/04 4634'-4644' **Frac D1 sands as follows:**
44,047# 20/40 sand in 394 bbls Lightning 17 frac fluid. Treated @ avg press of 2109 psi w/avg rate of 25 BPM. ISIP 2200 psi. Calc flush: 4632 gal. Actual flush: 4549 gal.

PERFORATION RECORD

8/30/04	5429'-5436'	4 JSPF	28 holes
8/30/04	5375'-5381'	4 JSPF	24 holes
9/01/04	5052'-5062'	4 JSPF	40 holes
9/01/04	4990'-5010'	4 JSPF	80 holes
9/01/04	4788'-4796'	4 JSPF	32 holes
9/01/04	4634'-4644'	4 JSPF	40 holes



Inland Resources Inc.

Ashley Federal 11-15-9-15

2082' FSL & 567' FWL

NESW Section 15-T9S-R15E

Duchesne Co, Utah

API #43-013-32472; Lease #UTU-66184

Ashley Federal 15-15-9-15

Spud Date: 8/27/04
Put on Production: 10/12/04
GL: 6314' KB: 6326'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (297.69')
DEPTH LANDED: 307.69' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 150 sxs Class "G" cmt, est 6 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 133 jts. (5948.24')
DEPTH LANDED: 5946.24' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 285 sxs Prem. Lite II mixed & 375 sxs 50/50 POZ.
CEMENT TOP AT: 110'

TUBING

SIZE/GRADE/WT: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 158 jts (5102.34')
TUBING ANCHOR: 5114.34' KB
NO. OF JOINTS: 3 jts (96.01')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5213.15' KB
NO. OF JOINTS: 2 jts (63.94')
TOTAL STRING LENGTH: EOT @ 5278.64' W/12' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22'
SUCKER RODS: 6-1 1/2" weight bars; 10-3/4" scraped rods; 92-3/4" plain rods, 100-3/4" scraped rods, 1-6", 1-4", 1-2" x 3/4" pony rods.
PUMP SIZE: 2-1/2" x 1-1/2" x 15.5' RHAC pump w/ SM Plunger
STROKE LENGTH: 86"
PUMP SPEED, SPM: 5 SPM
LOGS: DIGL/SP/GR/CAL

Wellbore Diagram

Cement Top @ 110'

SN @ 5213'

EOT @ 5279'

PBTD @ 5928'

SHOE @ 5946'

TD @ 5965'

FRAC JOB

10/05/04 5156'-5214' **Frac LODC sands as follows:**
30,186# 20/40 sand in 319 bbls Lightning
Frac 17 fluid. Treated @ avg press of 2815 psi
w/avg rate of 24.3 BPM. ISIP 2850 psi. Calc
flush: 5205 gal. Actual flush: 5195 gal.

10/07/04 5041'-5052' **Frac A1 sands as follows:**
70,250# 20/40 sand in 544 bbls Lightning
Frac 17 fluid. Treated @ avg press of 1800 psi
w/avg rate of 24.4 BPM. ISIP 2500 psi. Calc
flush: 5039 gal. Actual flush: 5082 gal.

10/07/04 4776'-4892' **Frac B1, B.5 and C sands as follows:**
94,971# 20/40 sand in 683 bbls Lightning
Frac 17 fluid. Treated @ avg press of 2060 psi
w/avg rate of 24.4 BPM. ISIP 2350 psi. Calc
flush: 4774 gal. Actual flush: 4817 gal.

10/07/04 4636'-4643' **Frac D1 sands as follows:**
19,838# 20/40 sand in 214 bbls Lightning
Frac 17 fluid. Treated @ avg press of 2185 psi
w/avg rate of 24.4 BPM. ISIP 2350 psi. Calc
flush: 4634 gal. Actual flush: 4675 gal.

10/07/04 4562'-4569' **Frac DS3 sands as follows:**
20,545# 20/40 sand in 257 bbls Lightning
Frac 17 fluid. Treated @ avg press of 2105 psi
w/avg rate of 14.3 BPM. ISIP 2105 psi. Calc
flush: 4560 gal. Actual flush: 4477 gal.

12/10/04 **Pump Change. Update rod details**

PERFORATION RECORD

9/30/04 5207'-5214' 4 JSPF 28 holes
9/30/04 5156'-5163' 4 JSPF 28 holes
10/05/04 5041'-5052' 4 JSPF 44 holes
10/07/04 4889'-4892' 4 JSPF 40 holes
10/07/04 4870'-4875' 4 JSPF 20 holes
10/07/04 4843'-4846' 4 JSPF 12 holes
10/07/04 4792'-4796' 4 JSPF 16 holes
10/07/04 4776'-4784' 4 JSPF 32 holes
10/07/04 4636'-4643' 4 JSPF 28 holes
10/07/04 4562'-4569' 4 JSPF 28 holes

NEWFIELD

Ashley Federal 15-15-9-15

579 FSL & 1890 FEL

SW/SE Sec. 15, T9S R15E

Duchesne, County

API# 43-013-32473; Lease# UTU66184

ASHLEY FEDERAL 5-14-9-15

Spud Date: 9-09-2004

Put on Production: 11/02/04

GL: 6205' KB: 6217'

Initial Production: BOPD,
MCFD, BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8 5/8"

GRADE: J-55

WEIGHT: 24#

LENGTH: 8 jts (325.65')

DEPTH LANDED: 335.65' KB

HOLE SIZE: 12 1/4"

CEMENT DATA: 150sxs Class "G" mixed crnt, est 3 bbls crnt to surf.

PRODUCTION CASING

CSG SIZE: 5 1/2"

GRADE: J-55

WEIGHT: 15.5#

LENGTH: 140 jts (6034.19')

DEPTH LANDED: 6030.19' KB

HOLE SIZE: 7 7/8"

CEMENT DATA: 285 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ mix.

CEMENT TOP AT: 74'

TUBING

SIZE/GRADE/WT.: 2 7/8" / J-55 / 6.5#

NO. OF JOINTS: 173 jts (5603.48')

TUBING ANCHOR: 5615.48' KB

NO. OF JOINTS: 1 jts (32.47')

SEATING NIPPLE: 2 7/8" (1.10')

SN LANDED AT: 5650.75' KB

NO. OF JOINTS: 2 jts (63.29')

TOTAL STRING LENGTH: EOT @ 5715.59' w/ 12' KB

SUCKER RODS

POLISHED ROD: 1 1/2" x 22'

SUCKER RODS: 1-8", 2-6, 1-2" x 3/4" pony rod, 119-3/4" scraped rods; 90-3/4" plain rods, 10-3/4" scraped rods, 6-1 1/2" weighted rods.

PUMP SIZE: 2 1/2" x 1 1/2" x 16" RHAC pump w/ SM Plunger

STROKE LENGTH: 84"

PUMP SPEED, SPM: 6 SPM

LOGS: DIGL/SP/GR/CAL

FRAC JOB

10/27/04 5471-5643'

Frac CPI & LODC sands as follows:39,600#s 20/40 sand in 414 bbls Lightning
Frac 17 fluid. Treated @ avg press of 1611 psi
w/avg rate of 24.9 BPM. ISIP 1840 psi. Calc
flush: 5469 gals. Actual flush: 5460 gals

10/27/04 5190-5196'

Frac LODC sands as follows:13,765# 20/40 sand in 233 bbls Lightning
Frac 17 fluid. Treated @ avg press of 2157 psi
w/avg rate of 14.7 BPM. ISIP 2360 psi. Calc
flush: 5188 gal. Actual flush: 5208 gal.

10/27/04 4814-4890'

Frac C & B.5 sands as follows:69,915# 20/40 sand in 538 bbls lightning Frac
17 fluid. Treated @ avg press of 1875 psi
w/avg rate of 24.8 BPM. ISIP 2265 psi. Calc
flush: 4812 gal. Actual flush: 4830 gal

10/27/04 4678-4739'

Frac D2 & D3 sands as follows:89,456# 20/40 sand in 633 bbls Lightning
Frac 17 fluid. Treated @ avg press of 1940 psi
w/avg rate of 24.8 BPM. ISIP 2420 psi. Calc
flush: 4676 gal. Actual flush: 4578 gal

Cement Top @ 74'

4678-4694'

4733-4739'

4814-4823'

4879-4890'

5190-5196'

5471-5488'

Anchor @ 5615'

5630-5643'

SN @ 5651'

EOT @ 5716'

Top of Fill & PBTB @ 5985'

SHOE @ 6030'

TD @ 6042'

PERFORATION RECORD

10/25/04	5471-5488'	4 JSPF 68holes
10/25/04	5630-5643'	4 JSPF 52holes
10/27/04	4678-4694'	4 JSPF 64holes
10/27/04	4733-4739'	4 JSPF 24holes
10/27/04	4814-4823'	4 JSPF 36holes
10/27/04	4879-4890'	4 JSPF 44holes
10/27/04	5190-5196'	4 JSPF 24holes

NEWFIELD**Ashley Federal 5-14-9-15**

2033' FNL & 676' FWL

SW/NW Section 14-T9S-R15E

Duchesne Co, Utah

API #43-013-32465; Lease #UTU-66184

RAP 11/03/2004

Ashley Federal #11-14-9-15

Spud Date: 9/22/04

Put on Production: 11/16/04

GL: 6213' KB: 6225'

Initial Production: BOPD,
MCFD, BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8 5/8"

GRADE: J-55

WEIGHT: 24#

LENGTH: 7 jts (296.04')

DEPTH LANDED: 306.04' KB

HOLE SIZE: 12 1/4"

CEMENT DATA: 150sxs Class "G" mixed cmt, est 1 bbls cmt to surf.

Cement Top @ 357'

PRODUCTION CASING

CSG SIZE: 5 1/2"

GRADE: J-55

WEIGHT: 15.5#

LENGTH: 140 jts (6006.7')

DEPTH LANDED: 6004.7' KB

HOLE SIZE: 7 7/8"

CEMENT DATA: 285 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ mix.

CEMENT TOP AT: 357'

TUBING

SIZE/GRADE/WT.: 2 7/8" / J-55 / 6.5#

NO. OF JOINTS: 147 jts (4776.38')

TUBING ANCHOR: 4788.38' KB

NO. OF JOINTS: 3 jts (97.60')

SEATING NIPPLE: 2 7/8" (1.10')

SN LANDED AT: 4888.78' KB

NO. OF JOINTS: 2 jts (65.10')

TOTAL STRING LENGTH: EOT @ 4955.43' w/ 12' KB

SUCKER RODS

POLISHED ROD: 1 1/2" x 22'

SUCKER RODS: 1-2' x 3/4" pony rods (used), 1-3/4" plain rod (used), 99-3/4" scraped rods (used), 79-3/4" plain rods (used), 10-3/4" scraped rods (used), 6-1 1/2" weight rods (used).

PUMP SIZE: 2 1/2" x 1 1/2" x 10' x 14' RHAC pump.

STROKE LENGTH: 84"

PUMP SPEED, SPM: 6 SPM

LOGS: DIGL/SP/GR/CAL

FRAC JOB

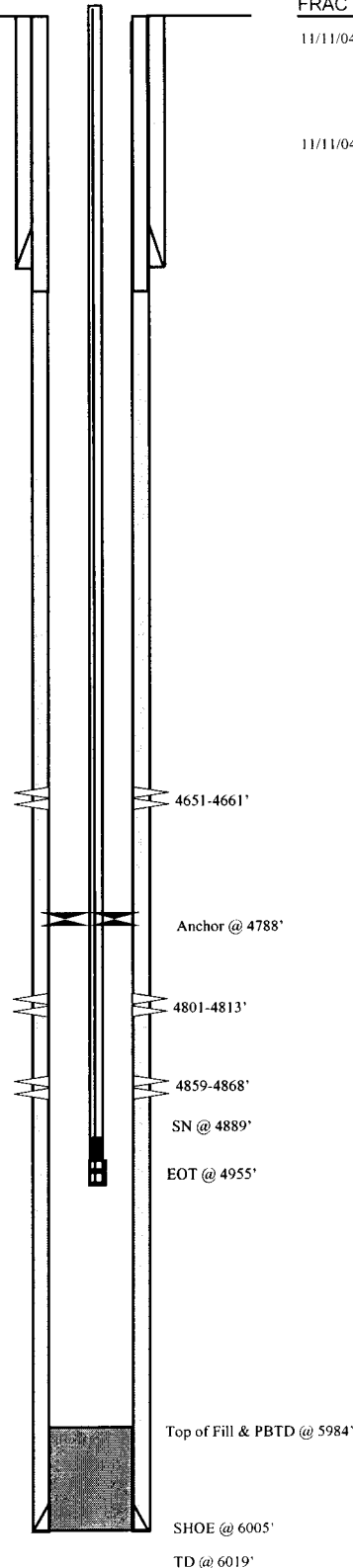
11/11/04 4801-4868'

Frac C & B.5 sands as follows:59,811#s 20/40 sand in 481 bbls Lightning
Frac 17 fluid. Treated @ avg press of 1775 psi
w/avg rate of 25 BPM. ISIP 2150. Calc
flush 4799 gal. Actual flush: 4843 gal

11/11/04 4651-4661'

Frac D1 sands as follows:24,145# 20/40 sand in 271 bbls Lightning
Frac 17 fluid. Treated @ avg press of 1975 psi
w/avg rate of 24.9 BPM. ISIP 2050 psi. Calc
flush: 4649 gal. Actual flush: 4565 gal.PERFORATION RECORD

11/03/04	4859-4868'	4 JSPF	36 holes
11/03/04	4801-4813'	4 JSPF	48 holes
11/11/04	4651-4661'	4 JSPF	40 holes



Ashley Federal 11-14-9-15
 2076' FSL & 1921' FWL
 NE/SW Section 14-T9S-R15E
 Duchesne Co, Utah
 API #43-013-32467; Lease #UTU-66184

Ashley Federal #12-14-9-15

Spud Date: 9/16/04

Put on Production: 11/09/04

GL: 6285' KB: 6297'

Wellbore Diagram

Initial Production: BOPD,
MCFD, BWPDSURFACE CASING

CSG SIZE: 8 5/8"

GRADE: J-55

WEIGHT: 24#

LENGTH: 7 jts (297.77')

DEPTH LANDED: 307.77' KB

HOLE SIZE: 12 1/4"

CEMENT DATA: 150sxs Class "G" mixed cmt, est 5 bbls cmt to surf.

Cement Top @ 193'

PRODUCTION CASING

CSG SIZE: 5 1/2"

GRADE: J-55

WEIGHT: 15.5#

LENGTH: 136 jts (6087.11')

DEPTH LANDED: 6085.11' KB

HOLE SIZE: 7 7/8"

CEMENT DATA: 285 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ mix.

CEMENT TOP AT: 193'

TUBING

SIZE/GRADE/WT.: 2 7/8" / J-55 / 6.5#

NO. OF JOINTS: 151 jts (4875.73')

TUBING ANCHOR: 4887.73' KB

NO. OF JOINTS: 3 jts (95.53')

SEATING NIPPLE: 2 7/8" (1.10')

SN LANDED AT: 4986.06' KB

NO. OF JOINTS: 2 jts (63.93')

TOTAL STRING LENGTH: EOT @ 5051.54' w/ 12' KB

SUCKER RODS

POLISHED ROD: 1 1/2" x 22'

SUCKER RODS: 1-2', 1-4' x 3/4" pony rods, 120-3/4" scraped rods, 63-3/4" plain rods, 10-3/4" scraped rods, 6-1 1/2" weight rods.

PUMP SIZE: 2 1/2" x 1 3/4" x 12' x 15.5' RHAC pump.

STROKE LENGTH: 85"

PUMP SPEED, SPM: 6 SPM

LOGS: DIGL/SP/GR/CAL

SN @ 4986'

Anchor @ 4887.73'

4916-4928'

4954-4963'

4978-4989'

EOT @ 5052'

Top of Fill & PBTD @ 6063'

SHOE @ 6085'

TD @ 6094'

FRAC JOB

11/03/04 4916-4989'

Frac B.5 & 1 & 2 sands as follows:
128,138#'s 20/40 sand in 887 bbls Lightning
Frac 17 fluid. Treated @ avg press of 1602 psi
w/avg rate of 24.9 BPM. ISIP 2150. Calc
flush 4914 gal. Actual flush: 4725 gal.

11/04/04 4707-4770'

Frac D1 & 2 sands as follows:
109,362# 20/40 sand in 781 bbls Lightning
Frac 17 fluid. Treated @ avg press of 1607 psi
w/avg rate of 24.9 BPM. ISIP 2180 psi. Calc
flush: 4705 gal. Actual flush: 4704 gal.

11/04/04 4214-4225'

Frac GB6 sands as follows:
58,492# 20/40 sand in 480 bbls Lightning
Frac 17 fluid. Treated @ avg press of 1894 psi
w/avg rate of 24.9 BPM. ISIP 2200 psi. Calc
flush: 4212 gal. Actual flush: 4116 gal.

PERFORATION RECORD

10/28/04	4978-4989'	4 JSPF	44 holes
10/28/04	4954-4963'	4 JSPF	36 holes
10/28/04	4916-4928'	4 JSPF	48 holes
11/03/04	4760-4770'	4 JSPF	40 holes
11/03/04	4707-4722'	4 JSPF	60 holes
11/04/04	4214-4225'	4 JSPF	44 holes

NEWFIELD**Ashley Federal 12-14-9-15**

2003' FSL & 636' FWL

NW/SW Section 14-T9S-R15E

Duchesne Co, Utah

API #43-013-32476; Lease #UTU-66184

RAP 11/19/2004

Attachment F
Page 1 of 6

Analytical Laboratory Report for:



Chemical Services

Inland Production

Account Representative:
Joe Arnold

Production Water Analysis

Listed below please find water analysis report from: Johnson, Water

Lab Test No: 2004401414 Sample Date: 03/31/2004
Specific Gravity: 1.001
TDS: 400
pH: 7.60

Cations:	mg/L	as:
Calcium	80.00	(Ca ⁺⁺)
Magnesium	28.00	(Mg ⁺⁺)
Sodium	0	(Na ⁺)
Iron	0.40	(Fe ⁺⁺)
Manganese	0.00	(Mn ⁺⁺)
Anions:	mg/L	as:
Bicarbonate	122	(HCO ₃ ⁻)
Sulfate	100	(SO ₄ ⁼⁼)
Chloride	70	(Cl ⁻)
Gases:		
Carbon Dioxide		(CO ₂)
Hydrogen Sulfide	0	(H ₂ S)

page 2 of 6

Inland Production

Lab Test No: 2004401414

DownHole SAT™ Scale Prediction
@ 130 deg. F



Chemical Services

Mineral Scale	Saturation Index	Momentary Excess (lbs/1000 bbls)
Calcite (CaCO ₃)	2.04	.127
Aragonite (CaCO ₃)	1.7	.102
Witherite (BaCO ₃)	0	-4.92
Strontianite (SrCO ₃)	0	-2.03
Magnesite (MgCO ₃)	.843	-.0388
Anhydrite (CaSO ₄)	.044	-201.47
Gypsum (CaSO ₄ *2H ₂ O)	.039	-246.52
Barite (BaSO ₄)	0	-.105
Celestite (SrSO ₄)	0	-40.39
Silica (SiO ₂)	0	-82.33
Brucite (Mg(OH) ₂)	< 0.001	-1.11
Magnesium silicate	0	-88.89
Siderite (FeCO ₃)	20.55	.184
Halite (NaCl)	0	-150638
Thenardite (Na ₂ SO ₄)	0	-32672
Iron sulfide (FeS)	0	-.0253

Interpretation of DHSat Results:

The Saturation Index is calculated for each mineral species independently and is a measure of the degree of supersaturation (driving force for precipitation) under the conditions modeled. This value ranges from 0 to infinity with 1.0 representing a condition of equilibrium where scale will neither dissolve nor precipitate. Values less than 1.0 are undersaturated and values greater than 1.0 are supersaturated. The scale is logarithmic, i.e. a Saturation Index of 3 is 10 times more saturated than a value of 2.

The Momentary excess is a measure of how much scale would have to precipitate to bring the system back to a non-scaling condition. This value ranges from negative (dissolving) infinity to positive (precipitating) infinity. The Momentary Excess represents the amount of scale possible while the Saturation Level represents the probability that scale will form.

page 3 of 6

Analytical Laboratory Report for:

NEWFIELD PRODUCTION COMPANY



Chemical Services

Account Representative:
Arnold, Joe

Production Water Analysis

Listed below please find water analysis report from: Run A, ASHLEY 9-15-9-15 TREATER

Lab Test No: 2004404572 Sample Date: 11/10/2004
Specific Gravity: 1.011

TDS: 15597
pH: 7.70

Cations:	mg/L	as:
Calcium	60.00	(Ca ⁺⁺)
Magnesium	36.00	(Mg ⁺⁺)
Sodium	5819	(Na ⁺)
Iron	1.70	(Fe ⁺⁺)
Manganese	0.10	(Mn ⁺⁺)
Anions:	mg/L	as:
Bicarbonate	980	(HCO ₃ ⁻)
Sulfate	200	(SO ₄ ⁼)
Chloride	8500	(Cl ⁻)
Gases:		
Carbon Dioxide		(CO ₂)
Hydrogen Sulfide	0	(H ₂ S)

page 4 of 6

NEWFIELD PRODUCTION COMPANY Lab Test No: 2004404572

DownHole SATTM Scale Prediction
@ 130 deg. F

Mineral Scale	Saturation Index	Momentary Excess (lbs/1000 bbls)
Calcite (CaCO ₃)	4.62	3.53
Aragonite (CaCO ₃)	3.84	3.32
Witherite (BaCO ₃)	0	-9.27
Strontianite (SrCO ₃)	0	-3.13
Magnesite (MgCO ₃)	3.5	2.69
Anhydrite (CaSO ₄)	.0113	-576.63
Gypsum (CaSO ₄ *2H ₂ O)	.00982	-707.2
Barite (BaSO ₄)	0	-.316
Celestite (SrSO ₄)	0	-110.97
Silica (SiO ₂)	0	-80.51
Brucite (Mg(OH) ₂)	< 0.001	-1.97
Magnesium silicate	0	-125.67
Siderite (FeCO ₃)	326.91	1.05
Halite (NaCl)	< 0.001	-187476
Thenardite (Na ₂ SO ₄)	< 0.001	-53971
Iron sulfide (FeS)	0	-.0144

Interpretation of DHSat Results:

The Saturation Index is calculated for each mineral species independently and is a measure of the degree of supersaturation (driving force for precipitation) under the conditions modeled. This value ranges from 0 to infinity with 1.0 representing a condition of equilibrium where scale will neither dissolve nor precipitate. Values less than 1.0 are undersaturated and values greater than 1.0 are supersaturated. The scale is logarithmic, i.e. a Saturation Index of 3 is 10 times more saturated than a value of 2.

The Momentary excess is a measure of how much scale would have to precipitate to bring the system back to a non-scaling condition. This value ranges from negative (dissolving) infinity to positive (precipitating) infinity. The Momentary Excess represents the amount of scale possible while the Saturation Level represents the probability that scale will form.

DownHole SAT(tm)
MIXED WATER CHEMISTRY

Page 5 of 6

1) Johnson Water

2) Ash 9-15-9-15

Report Date: 11-12-2001

CATIONS

Calcium (as Ca)	175.00
Magnesium (as Mg)	131.50
Barium (as Ba)	0.00
Strontium (as Sr)	0.00
Sodium (as Na)	2910
Potassium (as K)	0.00
Iron (as Fe)	1.05
Manganese (as Mn)	0.0500

ANIONS

Chloride (as Cl)	4500
Sulfate (as SO4)	150.00
Dissolved CO2 (as CO2)	32.05
Bicarbonate (as HCO3)	847.30
Carbonate (as CO3)	37.44
H2S (as H2S)	0.00
Phosphate (as PO4)	0.00

PARAMETERS

pH	7.70
Temperature (°F)	130.00
Density(g/mL)	1.00
Pressure(atm)	1.00
Calculated T.D.S.	8784
Molar Conductivity	12316

BJ UNICHEM
Roosevelt, Utah

DownHole SAT(tm)
MIXED WATER DEPOSITION POTENTIAL INDICATORS

Page 6 of 6

1) Johnson Water

2) Ash 9-15-9-15

Report Date: 11-12-2001

SATURATION LEVEL		MOMENTARY EXCESS (Lbs/1000 Barrels)	
Calcite (CaCO3)	14.66	Calcite (CaCO3)	3.34
Aragonite (CaCO3)	12.19	Aragonite (CaCO3)	3.29
Witherite (BaCO3)	0.00	Witherite (BaCO3)	-7.78
Strontianite (SrCO3)	0.00	Strontianite (SrCO3)	-2.66
Anhydrite (CaSO4)	0.0316	Anhydrite (CaSO4)	-429.65
Gypsum (CaSO4*2H2O)	0.0276	Gypsum (CaSO4*2H2O)	-525.73
Barite (BaSO4)	0.00	Barite (BaSO4)	-0.313
Hydroxyapatite	0.00	Hydroxyapatite	-315.49
Iron hydroxide (Fe(OH)3)	1942	Iron hydroxide (Fe(OH)3)	< 0.001
Siderite (FeCO3)	220.16	Siderite (FeCO3)	0.638
Iron sulfide (FeS)	0.00	Iron sulfide (FeS)	-0.0184
SIMPLE INDICES		BOUND IONS	TOTAL FREE
Langelier	1.35	Calcium	175.00 140.66
Stiff Davis Index	1.48	Barium	0.00 0.00
		Carbonate	37.44 6.18
		Phosphate	0.00 0.00
		Sulfate	150.00 111.10

OPERATING CONDITIONS

Temperature (°F) 130.00
Time (mins) 3.00

BJ UNICHEM
Roosevelt, Utah

Attachment "G"

**Ashley Federal #9-15-9-15
Proposed Maximum Injection Pressure**

Frac Interval (feet)		Avg. Depth (feet)	ISIP (psi)	Calculated Frac Gradient (psi/ft)	Pmax	
Top	Bottom					
5679	5696	5688	1900	0.77	1888	←
5429	5438	5434	2200	0.84	2188	
5207	5237	5222	2600	0.93	2589	
5106	5116	5111	2250	0.87	2239	
4852	4860	4856	2000	0.85	1989	
				Minimum	<u>1888</u>	

Calculation of Maximum Surface Injection Pressure

$P_{max} = (\text{Frac Grad} - (0.433 \times 1.005)) \times \text{Depth of Top Perf}$
 where pressure gradient for the fresh water is .433 psi/ft and
 specific gravity of the injected water is 1.005.

$\text{Frac Gradient} = (\text{ISIP} + (0.433 \times \text{Top Perf.})) / \text{Top Perf.}$

Please note: These are existing perforations; additional perforations may be added during the actual conversion procedure.



Attachment G-1
Page 1 of 5

DAILY COMPLETION REPORT

WELL NAME: Ashley Federal 9-15-9-15 Report Date: Oct. 16, 2004 Completion Day: 02a
Present Operation: Completion Rig: Rigless

WELL STATUS

Surf Csg: 8 5/8 @ 301' Prod Csg: 5 1/2 Wt: 15.5# @ 6061' Csg PBTD: 5994' WL
Tbg: Size: Wt: Grd: Pkr/EOT @: BP/Sand PBTD:

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
CP1 sds	5679-5696'	4/68			

CHRONOLOGICAL OPERATIONS

Date Work Performed: Oct. 15, 2004 SITP: SICP: 0

Day2a.

RU BJ Services "Ram Head" frac flange. RU BJ & frac CP1 sds, stage #1 down casing w/ 49,476#'s of 20/40 sand in 439 bbls lightning 17 frac fluid. Open well 0 psi on casing. Perfs broke down @ 2416 psi, back to 1208 psi w/ 3.7 bbls fluid. Treated @ ave pressure of 1610, w/ ave rate of 24.3 bpm, w/ 8 ppg of sand. Spot 5 bbls 15% HCL in flush for next stage. ISIP was 1900. 583 bbls EWTR. Leave pressure on well.

See day2b.

Starting fluid load to be recovered:	<u>144</u>	Starting oil rec to date:	<u>0</u>
Fluid lost/recovered today:	<u>439</u>	Oil lost/recovered today:	<u></u>
Ending fluid to be recovered:	<u>583</u>	Cum oil recovered:	<u>0</u>
IFL: <u></u> FFL: <u></u> FTP: <u></u>		Choke: <u></u> Final Fluid Rate: <u></u>	Final oil cut: <u></u>

STIMULATION DETAIL

Base Fluid used: lightning 17 Job Type: sand frac

Company: BJ Services

Procedure or Equipment detail: CP1 sds down casing

3822 gals of pad

2625 gals w/ 1-5 ppg of 20/40 sand

5250 gals w/ 5-8 ppg of 20/40 sand

1063 gals w/ 8 ppg of 20/40 sand

Flush w/ 5678 gals of slick water

****Flush called @ blender to include 2 bbls pump/line volume****

Max TP: 1940 Max Rate: 24.3 Total fluid pmpd: 439 bbls

Avg TP: 1610 Avg Rate: 24.3 Total Prop pmpd: 49,476#'s

ISIP: 1900 5 min: 10 min: FG: .77

Completion Supervisor: Ron Shuck

COSTS

Weatherford BOP	\$30
Weatherford Services	\$650
Betts frac water	\$650
NPC fuel gas	\$140
BJ Services CP1 sds	\$14,800
NPC Supervisor	\$60

DAILY COST: \$16,330

TOTAL WELL COST: \$258,300



Page 2 of 5

DAILY COMPLETION REPORT

WELL NAME: Ashley Federal 9-15-9-15 Report Date: Oct. 16, 2004 Completion Day: 02b
Present Operation: Completion Rig: Rigless

WELL STATUS

Surf Csg: 8 5/8 @ 301' Prod Csg: 5 1/2 Wt: 15.5# @ 6061' Csg PBTD: 5994' WL
Tbg: Size: Wt: Grd: Pkr/EOT @: BP/Sand PBTD: 5590'
KB @ 12'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
			CP1 sds	5679-5696'	4/68
LODC sds	5429-5438'	4/36			

CHRONOLOGICAL OPERATIONS

Date Work Performed: Oct. 15, 2004 SITP: SICP: 1450

Day2b.

RU Patterson WLT, mast & lubricator. RIH w/ Weatherford 5-1/2" composite flow-through frac plug & 9' perf gun. Set plug @ 5590'. Perforate LODC sds @ 5429-5438' w/ 4" Port guns (19 gram, .41"HE, 90°), w/ 4 spf for total of 32 shots. RU BJ & perfs won't break down w/ 2.4 bbls. RIH w/ dump bailer & spot 8 gals 15% HCL on perfs. RU BJ & frac stage #2 w/ 24,868#'s of 20/40 sand in 289 bbls lightning 17 frac fluid. Open well 1450 psi on casing. Perfs broke down @ 3409 psi, back to 2050 psi w/ 2.0 bbls fluid. Treated @ ave pressure of 2100, w/ ave rate of 24.3 bpm, w/ up to 8 ppg of sand. Spot 5 bbls 15% HCL in flush for next stage. ISIP was 2200. 872 bbls EWTR. Leave pressure on well. See day2c.

Starting fluid load to be recovered: 583 Starting oil rec to date: 0
Fluid lost/recovered today: 289 Oil lost/recovered today:
Ending fluid to be recovered: 872 Cum oil recovered: 0
IFL: FFL: FTP: Choke: Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

Base Fluid used: lightning 17 Job Type: sand frac

Company: BJ Services

Procedure or Equipment detail: LODC sds down casing

2016 gals of pad

1569 gals w/ 1-5 ppg of 20/40 sand

3127 gals w/ 5-8 ppg of 20/40 sand

Flush w/ 5426 gals of slick water

****Flush called @ blender to include 2 bbls pump/line volume****

Max TP: 2350 Max Rate: 24.3 Total fluid pmpd: 289 bbls

Avg TP: 2100 Avg Rate: 24.3 Total Prop pmpd: 24,868#'s

ISIP: 2200 5 min: 10 min: FG: .84

Completion Supervisor: Ron Shuck

COSTS

Weatherford BOP	\$30
Weatherford Services	\$2,200
Betts frac water	\$340
NPC fuel gas	\$70
BJ Services LODC sds	\$7,990
NPC Supervisor	\$60
Patterson LODC sds	\$3,800
DAILY COST:	\$14,490
TOTAL WELL COST:	\$272,790



page 3 of 5

DAILY COMPLETION REPORT

WELL NAME: Ashley Federal 9-15-9-15

Report Date: Oct. 16, 2004

Completion Day: 02c

Present Operation: Completion

Rig: Rigless

WELL STATUS

Surf Csg: 8 5/8 @ 301' Prod Csg: 5 1/2 Wt: 15.5# @ 6061' Csg PBTD: 5994' WL
Tbg: Size: Wt: Grd: Pkr/EOT @: BP/Sand PBTD: 5340'
KB @ 12' Plugs 5590'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
			CP1 sds	5679-5696'	4/68
LODC sds	5207-5212'	4/20			
LODC sds	5233-5237'	4/16			
LODC sds	5429-5438'	4/36			

CHRONOLOGICAL OPERATIONS

Date Work Performed: Oct. 15, 2004

SITP: SICP: 1670

Day2c.

RU Patterson WLT. RIH w/ frac plug & 4' & 5' perf gun. Set plug @ 5340'. Perforate LODC sds @ 5233-5237' & 5207-5212' w/ 4 spf for total of 36 shots. RU BJ & perfs won't break down w/ 3.8 bbls. RIH w/ dump bailer & spot 8 gals 15% HCL on perfs. RU BJ & frac stage #3 w/ 24,608#'s of 20/40 sand in 286 bbls lightning 17 frac fluid. Open well 1670 psi on casing. Perfs broke down @ 1840 psi, didn't break back w/ 1.3 bbls fluid. Treated @ ave pressure of 2210, w/ ave rate of 24.3 bpm, w/ up to 8 ppg of sand. Spot 5 bbls 15% HCL in flush for next stage. ISIP was 2600. 1158 bbls EWTR. Leave pressure on well. See day2d.

Starting fluid load to be recovered:	872	Starting oil rec to date:	0		
Fluid lost/recovered today:	286	Oil lost/recovered today:			
Ending fluid to be recovered:	1158	Cum oil recovered:	0		
IFL:	FFL:	FTP:	Choke:	Final Fluid Rate:	Final oil cut:

STIMULATION DETAIL

Base Fluid used: lightning 17 Job Type: sand frac

Company: BJ Services

Procedure or Equipment detail: LODC sds down casing

2016 gals of pad

1569 gals w/ 1-5 ppg of 20/40 sand

3181 gals w/ 5-8 ppg of 20/40 sand

Flush w/ 5246 gals of slick water

COSTS

Weatherford BOP	\$30
Weatherford Services	\$2,200
Betts frac water	\$340
NPC fuel gas	\$70
BJ Services LODC sds	\$7,990
NPC Supervisor	\$60
Patterson LODC sds	\$3,360

Flush called @ blender to include 2 bbls pump/line volume

Max TP: 2500 Max Rate: 24.3 Total fluid pmpd: 286 bbls

Avg TP: 2210 Avg Rate: 24.3 Total Prop pmpd: 24,608#'s

ISIP: 2600 5 min: 10 min: FG: .93

Completion Supervisor: Ron Shuck

DAILY COST: \$14,050

TOTAL WELL COST: \$286,840



Page 4 of 5

DAILY COMPLETION REPORT

WELL NAME: Ashley Federal 9-15-9-15

Report Date: Oct. 16, 2004

Completion Day: 02d

Present Operation: Completion

Rig: Rigless

WELL STATUS

Surf Csg: 8 5/8 @ 301' Prod Csg: 5 1/2 Wt: 15.5# @ 6061' Csg PBTD: 5994' WL
Tbg: Size: Wt: Grd: Pkr/EOT @: BP/Sand PBTD: 5160'
KB @ 12' Plugs 5590' 5340'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
A1 sds	5106-5116'	4/40	CP1 sds	5679-5696'	4/68
LODC sds	5207-5212'	4/20			
LODC sds	5233-5237'	4/16			
LODC sds	5429-5438'	4/36			

CHRONOLOGICAL OPERATIONS

Date Work Performed: Oct. 15, 2004

SITP: SICP: 1560

Day2d.

RU Patterson WLT. RIH w/ frac plug & 10' perf gun. Set plug @ 5160'. Perforate A1 sds @ 5106-5116' w/ 4 spf for total of 40 shots. RU BJ & frac stage #4 w/ 59,423#'s of 20/40 sand in 479 bbls lightning 17 frac fluid. Open well 1560 psi on casing. Perfs broke down @ 3910 psi, back to 1436 w/ 13 bbls fluid. Treated @ ave pressure of 1935, w/ ave rate of 24.3 bpm, w/ 8 ppg of sand. Spot 5 bbls 15% HCL in flush for next stage. ISIP was 2250. 1637 bbls EWTR. Leave pressure on well. See day2e.

Starting fluid load to be recovered: 1158 Starting oil rec to date: 0
Fluid lost/recovered today: 479 Oil lost/recovered today:
Ending fluid to be recovered: 1637 Cum oil recovered: 0
IFL: FFL: FTP: Choke: Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

Base Fluid used: lightning 17 Job Type: sand frac

Company: BJ Services

Procedure or Equipment detail: A1 sds down casing

4620 gals of pad

3000 gals w/ 1-5 ppg of 20/40 sand

6000 gals w/ 5-8 ppg of 20/40 sand

1395 gals w/ 8 ppg of 20/40 sand

Flush w/ 5103 gals of slick water

Flush called @ blender to include 2 bbls pump/line volume

Max TP: 2200 Max Rate: 24.3 Total fluid pmpd: 479 bbls

Avg TP: 1935 Avg Rate: 24.3 Total Prop pmpd: 59,423#'s

ISIP: 2250 5 min: 10 min: FG: .87

Completion Supervisor: Ron Shuck

COSTS

Weatherford BOP	\$30
Weatherford Services	\$2,200
Betts frac water	\$770
NPC fuel gas	\$160
BJ Services A1 sds	\$13,010
NPC Supervisor	\$60
Patterson A1 sds	\$2,700
DAILY COST:	\$18,930
TOTAL WELL COST:	\$305,770



Page 5 of 5

DAILY COMPLETION REPORT

WELL NAME: Ashley Federal 9-15-9-15 Report Date: Oct. 16, 2004 Completion Day: 02e
Present Operation: Completion Rig: Rigless

WELL STATUS

Surf Csg: 8 5/8 @ 301' Prod Csg: 5 1/2 Wt: 15.5# @ 6061' Csg PBTD: 5994' WL
Tbg: Size: Wt: Grd: Pkr/EOT @: BP/Sand PBTD: 4960'
KB @ 12' Plugs 5590' 5340' 5160'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
C sds	<u>4852-4860'</u>	<u>4/32</u>	CP1 sds	<u>5679-5696'</u>	<u>4/68</u>
A1 sds	<u>5106-5116'</u>	<u>4/40</u>			
LODC sds	<u>5207-5212'</u>	<u>4/20</u>			
LODC sds	<u>5233-5237'</u>	<u>4/16</u>			
LODC sds	<u>5429-5438'</u>	<u>4/36</u>			

CHRONOLOGICAL OPERATIONS

Date Work Performed: Oct. 15, 2004 SITP: SICP: 1560

Day2e.

RU Patterson WLT. RIH w/ frac plug & 8' perf gun. Set plug @ 4960'. Perforate C sds @ 4852-4860' w/ 4 spf for total of 32 shots. RU BJ & frac stage #5 w/ 27,330#'s of 20/40 sand in 286 bbls lightning 17 frac fluid. Open well 1750 psi on casing. Perfs broke down @ 4250 psi, back to 1585 w/ 14 bbls fluid in 40 minutes. Treated @ ave pressure of 1900, w/ ave rate of 24.3 bpm, w/ up to 8 ppg of sand. ISIP was 2000. 1923 bbls EWTR. RD BJ & WLT. Begin immediate flow back on well @ 1850 psi w/ 12/64 choke. Well flowed for 5 hours & died w/ 380 bbls rec'd (20% of frac). SIFN.

Starting fluid load to be recovered: 1923 Starting oil rec to date: 0
Fluid lost/recovered today: 380 Oil lost/recovered today:
Ending fluid to be recovered: 1543 Cum oil recovered: 0
IFL: FFL: FTP: Choke: Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

Base Fluid used: lightning 17 Job Type: sand frac

Company: BJ Services

Procedure or Equipment detail: C sds down casing

2016 gals of pad

1569 gals w/ 1-5 ppg of 20/40 sand

3576 gals w/ 5-8 ppg of 20/40 sand

Flush w/ 4851 gals of slick water

COSTS

Weatherford BOP	<u>\$30</u>
Weatherford Services	<u>\$2,200</u>
Betts frac water	<u>\$340</u>
NPC fuel gas	<u>\$70</u>
BJ Services C sds	<u>\$7,600</u>
NPC Supervisor	<u>\$60</u>
Patterson C sds	<u>\$2,500</u>
Betts water transfere	<u>\$400</u>
Flow back hand	<u>\$120</u>

Max TP: 2120 Max Rate: 24.7 Total fluid pmpd: 286 bbls

Avg TP: 1900 Avg Rate: 24.3 Total Prop pmpd: 27,330#'s

ISIP: 2000 5 min: 10 min: FG: .85

Completion Supervisor: Ron Shuck

DAILY COST: \$13,320

TOTAL WELL COST: \$319,090

ATTACHMENT H

WORK PROCEDURE FOR PLUGGING AND ABANDONMENT

1. Set CIBP @ 4757'.
2. Plug #1 Set 100' plug on top of CIBP using 12 sx Class G cement.
3. Plug #2 Set 200' plug from 2000'-2200' with 25 sx Class "G" cement.
4. Plug #3 Pump 41 sx Class G cement down 5-1/2" casing to 351'.

The approximate cost to plug and abandon this well is \$33,025.

Ashley Federal 9-15-9-15

Spud Date: 9/1/04
 Put on Production: 10/21/04
 GL: 6333' KB: 6345'

Initial Production: BOPD,
 MCFD, BWPD

Proposed P & A
Wellbore DiagramSURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (291.45')
 DEPTH LANDED: 301.45' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 150 sxs Class "G" cmt. est 4 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 142 jts. (6062.66')
 DEPTH LANDED: 6060.66' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 285 sxs Prem. Lite II mixed & 375 sxs 50/50 POZ.
 CEMENT TOP AT: 204'

Cement Top @ 204'

Pump 41 sx Class G Cement down 5 -1/2" casing to 351'

Casing Shoe @ 301'

200' Balanced Plug (25 sx) Class G Cement over water zone 2000' - 2200'

100' (12 sx) Class G Cement plug on top of CIBP

CIBP @ 4757'

4852'-4860'

5106'-5116'

5207'-5212'

5233'-5237'

5429'-5438'

5679'-5696'

PBTD @ 6039'

SHOE @ 6061'

TD @ 6075'

NEWFIELD

Ashley Federal 9-15-9-15
 1958 FSL & 728 FEL
 NE/SE Sec. 15, T9S R15E
 Duchesne, County
 API# 43-013-32470; Lease# UTU-66184

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU66184
2. NAME OF OPERATOR: Newfield Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: ASHLEY UNIT
3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052		7. UNIT or CA AGREEMENT NAME: ASHLEY FEDERAL 9-15-9-15
4. LOCATION OF WELL: FOOTAGES AT SURFACE: 1958 FSL 728 FEL		8. WELL NAME and NUMBER: ASHLEY FEDERAL 9-15-9-15
5. PHONE NUMBER: 435.646.3721		9. API NUMBER: 4301332470
6. FIELD AND POOL, OR WILDCAT: Monument Butte		10. FIELD AND POOL, OR WILDCAT: Monument Butte
7. COUNTY: Duchesne		8. STATE: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF ACTION

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: -
	<input checked="" type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Newfield Production proposes to convert the above mentioned well from a producing oil well to an injection well.

NAME (PLEASE PRINT) <u>David Gerbig</u>	TITLE <u>Operations Engineer</u>
SIGNATURE <u></u>	DATE <u>1-10-5</u>

(This space for State use only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged well, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU66184
2. NAME OF OPERATOR: Newfield Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052		7. UNIT or CA AGREEMENT NAME: ASHLEY UNIT
PHONE NUMBER 435.646.3721		8. WELL NAME and NUMBER: ASHLEY FEDERAL 9-15-9-15
4. LOCATION OF WELL: FOOTAGES AT SURFACE: 1958 FSL 728 FEL		9. API NUMBER: 4301332470
QTR/QTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NE/SE, 15, T9S, R15E		10. FIELD AND POOL, OR WILDCAT: Monument Butte
COUNTY: Duchesne		STATE: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

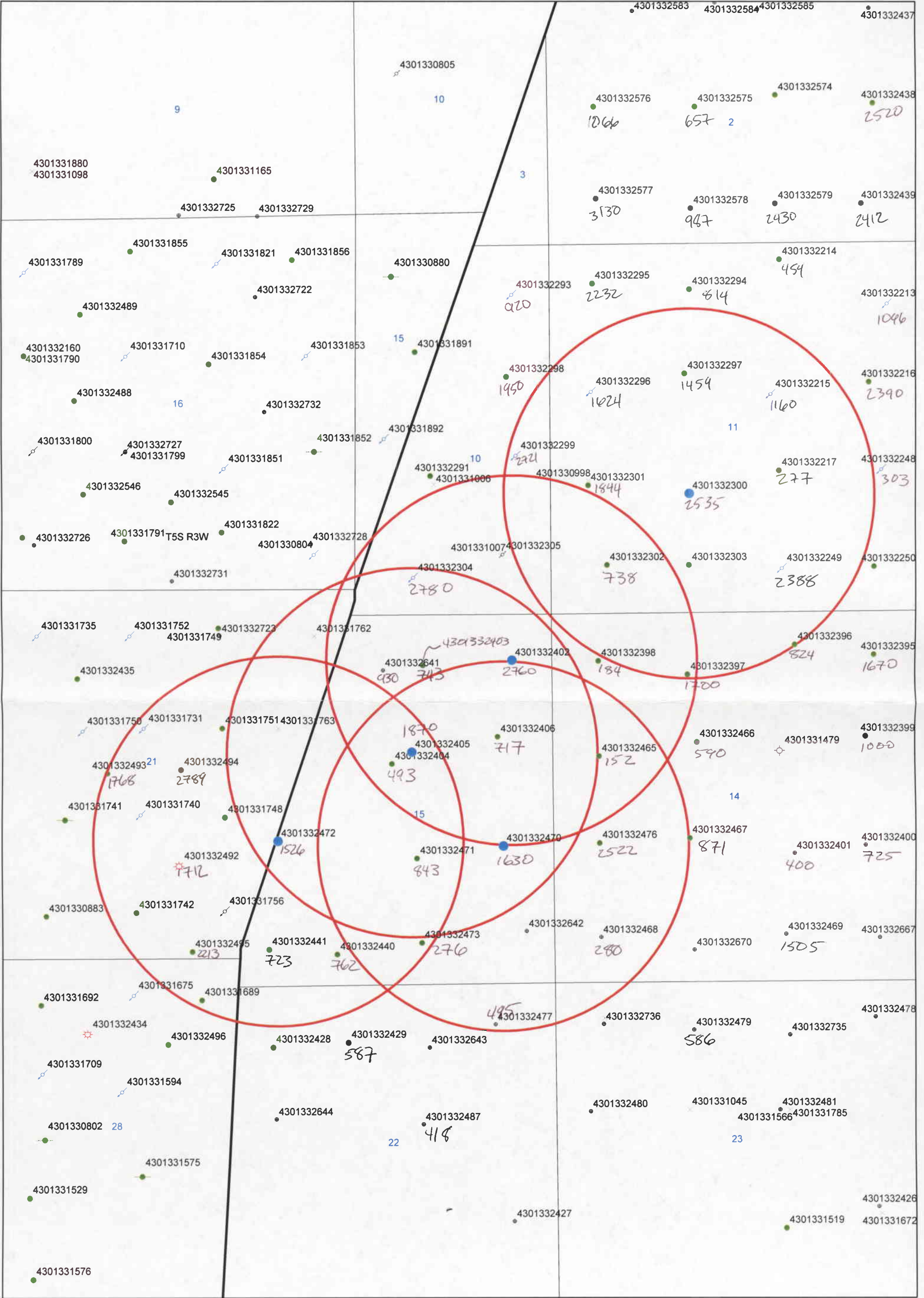
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: -
	<input checked="" type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Newfield Production proposes to convert the above mentioned well from a producing oil well to an injection well.

NAME (PLEASE PRINT) <u>David Gerbig</u>	TITLE <u>Operations Engineer</u>
SIGNATURE <u></u>	DATE <u>6-10-5</u>

(This space for State use only)



BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH

---ooOoo---

IN THE MATTER OF THE :

NOTICE OF AGENCY
ACTION

APPLICATION OF NEWFIELD EXPLORATION CO.
(operator)

CAUSE NO. UIC- 318

FOR ADMINISTRATIVE APPROVAL :

OF THE ASHLEY FEDERAL 1-15-9-15,
ASHLEY FEDERAL 7-15-9-15,

ASHLEY FEDERAL 9-15-9-15 + :

ASHLEY 11-11-9-15 WELLS

LOCATED IN SECTIONS 15 & 11,

TOWNSHIP 9 SOUTH,

RANGE 15 EAST,

S.L.M. or U.S.M.

DUCHESENE COUNTY, UTAH,

AS CLASS II INJECTION WELLS

---ooOoo---

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of (operator - same as above) for administrative approval of the (same as above) wells, located in Sections (same as above), Township (same as above), Range (same as above), S.L.M. or U.S.M., (same as above) County, Utah, for conversion to Class II injection wells. The proceeding will be conducted in accordance with Utah Admin. R.649-10, Administrative Procedures.

The GREEN RIVER Formation will be selectively perforated for water injection. The maximum injection pressure and rate will be determined on each individual well based on fracture gradient information submitted by Inland Production Company.

Any person desiring to object to the application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. If such a protest or notice of intervention is received, a hearing will be scheduled before the Board of Oil, Gas and Mining. Protestants and/or intervenors should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this _____ day of _____ 199 .

TRANSACTION REPORT

P. 01

JAN-19-2005 WED 05:11 PM

FOR: OIL, GAS & MINING

801 359 3940

DATE	START	RECEIVER	TX TIME	PAGES	TYPE	NOTE	M#	DP
JAN-19	05:10 PM	14357224140	1'07"	3	SEND	OK	998	
TOTAL :						1M 7S	PAGES:	3



OLENE S. WALKER
Governor
GAYLE F. McKEACHNIE
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES
Division of Oil, Gas & Mining

ROBERT L. MORGAN
Executive Director

LOWELL P. BRAXTON
Division Director

DIVISION OF OIL, GAS AND MINING FACSIMILE COVER SHEET

DATE: 1/19/05

FAX#: 435-722-4146

ATTN:

COMPANY: Uintah Basin Standard

DEPARTMENT:

NUMBER OF PAGES (INCLUDING THIS ONE): 3

FROM: Julie Carter 538-5277



OLENE S. WALKER
Governor
GAYLE F. McKEACHNIE
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES
Division of Oil, Gas & Mining

ROBERT L. MORGAN
Executive Director

LOWELL P. BRAXTON
Division Director

DIVISION OF OIL, GAS AND MINING FACSIMILE COVER SHEET

DATE: 1/19/05

FAX#: 435-722-4140

ATTN: _____

COMPANY: Uintah Basin Standard

DEPARTMENT: _____

NUMBER OF PAGES (INCLUDING THIS ONE): 3

FROM: Julie Carter 538-5277

If you do not receive all of the pages, or if they are illegible, please call (801) 538-5340.
We are sending from a Sharp facsimile machine. Our telecopier number is (801) 359-3940.

MESSAGES: _____

Important: This message is intended for the use of the individual or entity to which it is addressed and may contain information that is privileged, confidential and exempt from disclosure under applicable law. If the reader of this message is not the intended recipient, you are hereby notified that any dissemination, distribution, or copying of this communication is strictly prohibited. If you have received this communication in error, please notify us immediately by telephone and return this original message to us at the above address via regular postal service. Thank you.

January 19, 2005

SENT VIA E-MAIL AND FAX

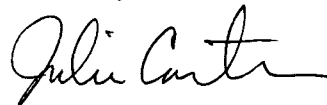
Uintah Basin Standard (435) 722-4140
268 South 200 East
Roosevelt, UT 84066-3109

RE: Notice of Agency Action - Cause No. UIC-318

Gentlemen:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please send proof of publication and billing to the Division of Oil, Gas and Mining, Suite 1210, PO Box 145801, Salt Lake City, Utah 84114-5801.

Sincerely,

A handwritten signature in cursive script, appearing to read "Julie Carter".

Julie Carter
Executive Secretary

encl.

TRANSACTION REPORT

P.01

JAN-19-2005 WED 05:09 PM

FOR: OIL, GAS & MINING

801 359 3940

DATE	START	RECEIVER	TX TIME	PAGES	TYPE	NOTE	M#	DP
JAN-19	05:08 PM	2372776	59"	3	SEND	OK	997	

TOTAL : 59S PAGES: 3



OLENE S. WALKER
Governor
GAYLE F. McKEACHNIE
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES
Division of Oil, Gas & Mining

ROBERT L. MORGAN
Executive Director

LOWELL P. BRAXTON
Division Director

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Jan. 24

DIVISION OF OIL, GAS AND MINING FACSIMILE COVER SHEET

DATE: 1/19/05

FAX#: 237-2776

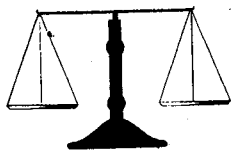
ATTN: Lynn Valdez

COMPANY: Newspaper Agency Corp.

DEPARTMENT:

NUMBER OF PAGES (INCLUDING THIS ONE): 3

FROM: Julie Carter (538-5277)



LEGAL NOTICES

Your Right To Know!

Continued from
previous page

Township 4 South, Range 8 West, Uintah Special Base and Meridian Section 17: The East half of the East half of the Northwest quarter of the Southeast quarter; the West half of the West half of the Northeast quarter of the Southeast quarter; the East half of the West half of the Northeast quarter of the Southeast quarter of the Southeast quarter.

DATED this 8 day of December, 2004
JOEL D. BERRETT
Attorney for Plaintiff
Published in the Uintah
Basin Standard January 11,
18 and 25, 2005.

NOTICE TO CREDITORS

Estates of Elmer Ray Moon and Arwella P. Moon, deceased.

Probate No. 043000033
EF

All persons having claims against the above estates are required to present them to the undersigned or to the Clerk of the Court on or before the 15th day of April, 2005, or said claims shall be forever barred.

Lee Heber Moon
HC 64 Box 115
Duchesne, UT 84021
Telephone: 435-738-5363

Maryetta Sampson
Mumford
1285 East 1500 North
North Logan, UT 84341
Telephone: 435-752-9202

Published in the Uintah
Basin Standard January 11,
18 and 25, 2005.

INVITATION TO BID

Notice is hereby given that the Uintah Indian Irrigation Project, Operation and Maintenance Company is seeking the service of a ditch rider to ride the Dry

Published in the Uintah
Basin Standard January 11,
18, 25 and February 1, 2005.

INVITATION TO BID

Notice is hereby given that the Uintah Indian Irrigation Project, Operation and Maintenance Company is seeking the service of a ditch rider to ride the Daniels, Tabby White & U.S. Deep Creek Canal system. The position is for the duration for the irrigation season (April - October). The Board of Directors reserves the right to refuse any and all applicants. Deadline February 15, 2005. For specs and requirements call company secretary, (Beckey) @ 435-646-3366.

Published in the Uintah
Basin Standard January 11,
18, 25 and February 1, 2005.

INVITATION TO BID

Notice is hereby given that the Uintah Indian Irrigation Project, Operation and Maintenance Company is seeking the service of a ditch rider to ride the Harmes, Alfa Ditches & Bench Canal system. The position is for the duration for the irrigation season (April - October). The Board of Directors reserves the right to refuse any and all applicants. Deadline February 15, 2005. For specs and requirements call company secretary, (Beckey) @ 435-646-3366.

Published in the Uintah
Basin Standard January 11,
18, 25 and February 1, 2005.

INVITATION TO BID

Notice is hereby given that the Uintah Indian Irrigation Project, Operation and Maintenance Company is seeking the service of a ditch rider to ride the U.S. Whiterocks, U.S. Farmcreek Canal system. The position is for the duration for the irrigation sea-

INVITATION TO BID

Uintah School District is accepting sealed bids for internet connections at District elementary schools. Schools earmarked for connections are Davis, Naples, Discovery, Maeser and Lapoint. The District has not yet determined if all or only part of the schools will be connected. Internet connections will need to provide either 100MB or 1GB fiber optic connections into the schools with a multi-mode handoff to Uintah School District connections. All equipment will need to be capable of layer three routing connections. For specific information about this project contact John Nielson, Uintah School District Technology Coordinator at (435) 781-4664 or (435) 828-3101.

Deadline for bidding is 3:00 p.m. on Friday, January 28, 2005. No phone or fax bids will be accepted. Submit sealed bids to Cathy Bilbey, Purchasing Agent at Uintah School District, 635 West 200 South, Vernal, Utah 84078.

Uintah School District reserves the right to accept or reject any or all bids and waive any technicality or informality in the interest of the school district.

Published in the Uintah
Basin Standard January 18
and 25, 2005.

PUBLIC NOTICE

Contents of Storage Sheds to be sold on February 1, 2005, unless paid to Ballard Bestway Storage belong to: Calley Scott, Halona Cook, Jim Anderton, and Jack Weber. Please call 722-3651.

Published in the Uintah
Basin Standard January 18th, 25th, and February 1, 2005.

NOTICE TO WATER USERS

43-11600 (A75663): Larry C. Peck propose(s) using 1.73 ac-ft. from groundwater (5 miles southwest of Talmage) for Irrigation; Stockwatering; Domestic.

Jerry D. Olds, P.E.
STATE ENGINEER
Published in Uintah Basin Standard January 25 and February 1, 2005.

NOTICE OF AGENCY ACTION CAUSE NO. UIC-318

BEFORE THE DIVISION OF OIL, GAS AND MINING DEPARTMENT OF NATURAL RESOURCES STATE OF UTAH

IN THE MATTER OF THE APPLICATION OF Newfield Exploration Company FOR ADMINISTRATIVE APPROVAL OF THE Ashley Federal 1-15-9-15, Ashley Federal 7-15-9-15, Ashley Federal 9-15-9-15 and Ashley 11-11-9-15 WELLS LOCATED IN SECTIONS 15 and 11, TOWNSHIP 9 South, RANGE 15 East, Duchesne COUNTY, UTAH, AS CLASS II INJECTION WELLS

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Newfield Exploration Company for administrative approval of the Ashley Federal 1-15-9-15, Ashley Federal 7-15-9-15, Ashley Federal 9-15-9-15 and Ashley 11-11-9-15 wells, located in Sections 15 and 11, Township 9 South, Range 15 East, Duchesne County, Utah, for conversion to Class II injection wells. The adjudicative proceeding will be conducted informally according to Utah Admin. Rule R649-10, Administrative Procedures.

Selective zones in the Green River Formation will be used for water injection. The maximum requested injection pressure and rate will be determined based on fracture gradient infor-

mation submitted by Newfield Exploration Company.

Any person desiring to object to the proposed application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. The Division's Presiding Officer for this proceeding is John R. Baza, Associate Director at PO Box 145801, Salt Lake City, Utah 84114-5801, phone number (801) 538-5340. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedure rule. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 19th day of January, 2004.

STATE OF UTAH
DIVISION OF OIL,
GAS & MINING

John R. Baza
Associate Director
Published in the Uintah
Basin Standard January 25,
2005.

PUBLIC NOTICE

Notice is hereby given that the meeting of the Associated Water Users of the Duchesne and Strawberry Rivers is to be held Wednesday, February 1, 2005 in the Duchesne County Administration Building at 734 North Center Street, Duchesne, Utah, as follows:

10:00 PM, Combined Association Meeting and the Meeting with the State Engineer.

Business to be conducted: Previous minutes, financial report for 2004, Commissioner's Report for 2004, Preparation of budget for 2005, reviewing activity of the Water Commissioner, duty schedule for 2005, election of two directors, and other business coming before the meeting.
Ginger McKinnon
Associated Water Users

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January 19, 2005

SENT VIA E-MAIL AND FAX (801) 237-~~2577~~ 2776

Salt Lake Tribune
PO Box 45838
Salt Lake City, UT 84145

RE: Notice of Agency Action - Cause No. UIC-318

Gentlemen:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please send proof of publication and billing to the Division of Oil, Gas and Mining, Suite 1210, PO Box 145801, Salt Lake City, Utah 84114-5801.

Sincerely,

A handwritten signature in cursive script, appearing to read "Julie Carter".

Julie Carter
Executive Secretary

encl.



OLENE S. WALKER
Governor
GAYLE F. McKEACHNIE
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES
Division of Oil, Gas & Mining

ROBERT L. MORGAN
Executive Director

LOWELL P. BRAXTON
Division Director

DIVISION OF OIL, GAS AND MINING FACSIMILE COVER SHEET

DATE: 1/19/05

FAX#: 237-2776

ATTN: Lynn Valdez

COMPANY: Newspaper Agency Corp.

DEPARTMENT: _____

NUMBER OF PAGES (INCLUDING THIS ONE): 3

FROM: Julie Carter (538-5277)

If you do not receive all of the pages, or if they are illegible, please call (801) 538-5340.
We are sending from a Sharp facsimile machine. Our telecopier number is (801) 359-3940.

MESSAGES: _____

Important: This message is intended for the use of the individual or entity to which it is addressed and may contain information that is privileged, confidential and exempt from disclosure under applicable law. If the reader of this message is not the intended recipient, you are hereby notified that any dissemination, distribution, or copying of this communication is strictly prohibited. If you have received this communication in error, please notify us immediately by telephone and return this original message to us at the above address via regular postal service. Thank you.

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH

IN THE MATTER OF THE APPLICATION	:	
OF NEWFIELD EXPLORATION	:	NOTICE OF AGENCY ACTION
COMPANY FOR ADMINISTRATIVE	:	
APPROVAL OF THE ASHLEY FEDERAL	:	CAUSE NO. UIC-318
1-15-9-15, ASHLEY FEDERAL 7-15-9-15,	:	
ASHLEY FEDERAL 9-15-9-15 AND	:	
ASHLEY 11-11-9-15 WELLS LOCATED IN	:	
SECTIONS 15 AND 11, TOWNSHIP 9	:	
SOUTH, RANGE 15 EAST, DUCHESNE	:	
COUNTY, UTAH, AS CLASS II	:	
INJECTION WELLS	:	

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

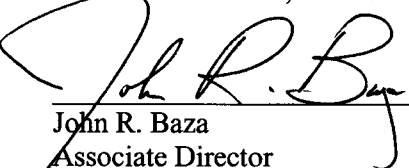
Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Newfield Exploration Company for administrative approval of the Ashley Federal 1-15-9-15, Ashley Federal 7-15-9-15, Ashley Federal 9-15-9-15 and Ashley 11-11-9-15 wells, located in Sections 15 and 11, Township 9 South, Range 15 East, Duchesne County, Utah, for conversion to Class II injection wells. The adjudicative proceeding will be conducted informally according to Utah Admin. Rule R649-10, Administrative Procedures.

Selective zones in the Green River Formation will be used for water injection. The maximum requested injection pressure and rate will be determined based on fracture gradient information submitted by Newfield Exploration Company.

Any person desiring to object to the proposed application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. The Division's Presiding Officer for this proceeding is John R. Baza, Associate Director at PO Box 145801, Salt Lake City, Utah 84114-5801, phone number (801) 538-5340. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedure rule. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 19th day of January, 2004.

STATE OF UTAH
DIVISION OF OIL, GAS & MINING



John R. Baza
Associate Director

**Newfield Exploration Company
Ashley Federal 1-15-9-15, Ashley Federal 7-15-9-15,
Ashley Federal 9-15-9-15 and Ashley Federal 11-11-9-15
Cause No. UIC-318**

Publication Notices were sent to the following:

Newfield Exploration Company
Route 3, Box 3630
Myton, UT 84052

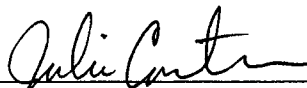
Uintah Basin Standard (435) 722-4140
268 South 200 East
Roosevelt, UT 84066-3109

via E-Mail and Facsimile (801) 237-2577)
Salt Lake Tribune
PO Box 45838
Salt Lake City, UT 84145

Vernal Field Office District Office
Bureau of Land Management
170 South 500 East
Vernal, UT 84078

Duchesne County Planning
PO Box 317
Duchesne, UT 84021-0356

Dan Jackson
US EPA Region VIII, Suite 5000
999 18th Street
Denver, CO 80202-2466



Julie Carter
Executive Secretary
January 19, 2005

Newspaper Agency Corporation

143 SOUTH MAIN ST.

P.O. BOX 45838

SALT LAKE CITY, UTAH 84145

FED. TAX I.D.# 87-0217663

The Salt Lake Tribune

Deseret Morning News

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CUSTOMER NAME AND ADDRESS	ACCOUNT NUMBER	DATE
DIV OF OIL-GAS & MINING 1594 W NORTH TEMP #1210 P.O. BOX 145801 SALT LAKE CITY, UT 84114	D5385340L-07	01/24/05

ACCOUNT NAME	
DIV OF OIL-GAS & MINING	
TELEPHONE	INVOICE NUMBER
801-538-5340	TL8202OYDO1
SCHEDULE	
START 01/24/05 END 01/24/05	
CUST. REF. NO.	
CAPTION	
BEFORE THE DIVISION OF OIL, GA	
SIZE	
57 LINES 2.00 COLUMN	
TIMES	RATE
1	1.25
MISC. CHARGES	AD CHARGES
.00	147.50
TOTAL COST	
147.50	

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH
NOTICE OF AGENCY ACTION
CAUSE NO. UIC-318

IN THE MATTER OF THE APPLICATION OF NEWFIELD EXPLORATION COMPANY FOR ADMINISTRATIVE APPROVAL OF THE ASHLEY FEDERAL 1-15-9-15, ASHLEY FEDERAL 7-15-9-15, ASHLEY FEDERAL 9-15-9-15 AND ASHLEY 11-11-9-15 WELLS LOCATED IN SECTIONS 15 AND 11, TOWNSHIP 9 SOUTH, RANGE 15 EAST, DUCHESNE COUNTY, UTAH, AS CLASS II INJECTION WELLS

THE STATE OF UTAH-PO-118 PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Newfield Exploration Company for administrative approval of the Ashley Federal 1-15-9-15, Ashley Federal 7-15-9-15, Ashley Federal 9-15-9-15 and Ashley 11-11-9-15 wells, located in Sections 15 and 11, Township 9 South, Range 15 East, Duchesne County, Utah, for conversion to Class II injection wells. The adjudicative proceeding will be conducted informally according to Utah Admin. Rule R649-10, Administrative Procedures.

Selective zones in the Green River Formation will be used for water injection. The maximum requested injection pressure and rate will be determined based on fracture gradient information submitted by Newfield Exploration Company.

Any person desiring to object to the proposed application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. The Division's Presiding Officer for this proceeding is John R. Baza, Associate Director at PO Box 145801, Salt Lake City, Utah 84114-5801, phone number (801) 538-5340. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedure rule. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 19th day of January, 2004.

STATE OF UTAH
DIVISION OF OIL, GAS & MINING

/s/ John R. Baza
Associate Director

8202OYDO

COPY

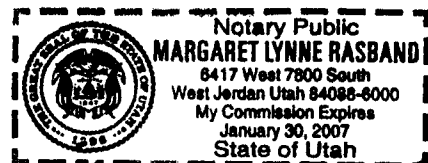
AFFIDAVIT OF PUBLICATION

AS NEWSPAPER AGENCY CORPORATION LEGAL BOOKKEEPER, I CERTIFY THAT THE ATTACHED ADVERTISEMENT OF BEFORE THE DIVISION OF OIL, GA FOR DIV OF OIL-GAS & MINING WAS PUBLISHED BY THE NEWSPAPER AGENCY CORPORATION, AGENT FOR THE SALT LAKE TRIBUNE AND DESERET NEWS, DAILY NEWSPAPERS PRINTED IN THE ENGLISH LANGUAGE WITH GENERAL CIRCULATION IN UTAH, AND PUBLISHED IN SALT LAKE CITY, SALT LAKE COUNTY IN THE STATE OF UTAH.

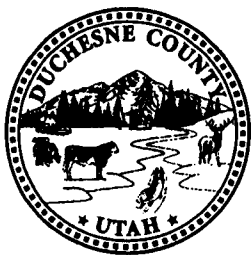
PUBLISHED ON START 01/24/05 END 01/24/05

SIGNATURE

DATE 01/24/05



THIS IS NOT A STATEMENT BUT A "PROOF OF PUBLICATION"
PLEASE PAY FROM BILLING STATEMENT.



*Duchesne County Planning, Zoning
& Community Development
734 North Center Street
P.O. Box 317
Duchesne, Utah 84021
(435) 738-1152
Fax (435) 738-5522*

RECEIVED
JAN 25 2005
DIV. OF OIL, GAS & MINING

January 24, 2005

Mr. John Baza, Associate Director
Division of Oil, Gas and Mining
PO Box 145801
Salt Lake City, UT 84114-5801

RE: Newfield Exploration Company Injection Wells (Cause No UIC-318)

Dear Mr. Baza:

We are in receipt of your notice regarding Newfield Exploration Company's request to convert four wells, located in Sections 11 and 15, Township 9 South, Range 15 East, Duchesne County, to Class II injection wells.

Duchesne County is supportive of this request and recommends approval under conditions that your agency deems appropriate.

We also request that you update your mailing list to remove the name of Clayton Chidester, as he is no longer employed by Duchesne County. Please utilize my name and the current address information that you have on record.

Thank you for the opportunity to comment.

Sincerely,

A handwritten signature in cursive script that reads "Mike Hyde".

Mike Hyde, AICP
Community Development Administrator

pc: Mike Guinn, Newfield Exploration Company, Rt. 3, Box 3630, Myton, UT 84052

MAH/mah



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>



IN REPLY REFER TO:
3106
(UT-924)

September 16, 2004

Memorandum

To: Vernal Field Office

From: Acting Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Michael Coulthard
Acting Chief, Branch of
Fluid Minerals

Enclosure

1. State of Texas Certificate of Registration

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare

UTSL-	15855	61052	73088	76561	
071572A	16535	62848	73089	76787	
065914	16539	63073B	73520A	76808	
	16544	63073D	74108	76813	
	17036	63073E	74805	76954	63073X
	17424	63073O	74806	76956	63098A
	18048	64917	74807	77233	68528A
UTU-	18399	64379	74808	77234	72086A
	19267	64380	74389	77235	72613A
02458	26026A	64381	74390	77337	73520X
03563	30096	64805	74391	77338	74477X
03563A	30103	64806	74392	77339	75023X
04493	31260	64917	74393	77357	76189X
05843	33992	65207	74398	77359	76331X
07978	34173	65210	74399	77365	76788X
09803	34346	65635	74400	77369	77098X
017439B	36442	65967	74404	77370	77107X
017985	36846	65969	74405	77546	77236X
017991	38411	65970	74406	77553	77376X
017992	38428	66184	74411	77554	78560X
018073	38429	66185	74805	78022	79485X
019222	38431	66191	74806	79013	79641X
020252	39713	67168	74826	79014	80207X
020252A	39714	67170	74827	79015	81307X
020254	40026	67208	74835	79016	
020255	40652	67549	74868	79017	
020309D	40894	67586	74869	79831	
022684A	41377	67845	74870	79832	
027345	44210	68105	74872	79833	
034217A	44426	68548	74970	79831	
035521	44430	68618	75036	79834	
035521A	45431	69060	75037	80450	
038797	47171	69061	75038	80915	
058149	49092	69744	75039	81000	
063597A	49430	70821	75075		
075174	49950	72103	75078		
096547	50376	72104	75089		
096550	50385	72105	75090		
	50376	72106	75234		
	50750	72107	75238		
10760	51081	72108	76239		
11385	52013	73086	76240		
13905	52018	73087	76241		
15392	58546	73807	76560		



Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas
SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

"ARTICLE ONE – The name of the corporation is Newfield Production Company."

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer

OPERATOR CHANGE WORKSHEET

014

Change of Operator (Well Sold)

Designation of Agent/Operator

ROUTING

1. GLH

2. CDW

3. FILE

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:

9/1/2004

FROM: (Old Operator):

N5160-Inland Production Company

Route 3 Box 3630

Myton, UT 84052

Phone: 1-(435) 646-3721

TO: (New Operator):

N2695-Newfield Production Company

Route 3 Box 3630

Myton, UT 84052

Phone: 1-(435) 646-3721

CA No.

Unit:

ASHLEY

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS	
ASHLEY FED 12-13-9-15	13	090S	150E	4301332456	14531	Federal	OW	DRL	K
ASHLEY FED 11-13-9-15	13	090S	150E	4301332457	14532	Federal	OW	DRL	K
ASHLEY FED 10-13-9-15	13	090S	150E	4301332458	14534	Federal	OW	DRL	K
ASHLEY FED 9-13-9-15	13	090S	150E	4301332459		Federal	OW	APD	K
ASHLEY FED 8-13-9-15	13	090S	150E	4301332460		Federal	OW	APD	K
ASHLEY FED 7-13-9-15	13	090S	150E	4301332461	14572	Federal	OW	DRL	K
ASHLEY FED 2-13-9-15	13	090S	150E	4301332462		Federal	OW	DRL	K
ASHLEY FED 1-13-9-15	13	090S	150E	4301332463		Federal	OW	APD	K
ASHLEY FED 6-13-9-15	13	090S	150E	4301332464	14555	Federal	OW	DRL	K
ASHLEY FED 5-14-9-15	14	090S	150E	4301332465	12419	Federal	OW	P	K
ASHLEY FED 6-14-9-15	14	090S	150E	4301332466	12419	Federal	OW	P	K
ASHLEY FED 11-14-9-15	14	090S	150E	4301332467	12419	Federal	OW	P	K
ASHLEY FED 13-14-9-15	14	090S	150E	4301332468	12419	Federal	OW	DRL	K
ASHLEY FED 15-14-9-15	14	090S	150E	4301332469	12419	Federal	OW	P	K
ASHLEY FED 12-14-9-15	14	090S	150E	4301332476	12419	Federal	OW	P	K
ASHLEY FED 9-15-9-15	15	090S	150E	4301332470	12419	Federal	OW	P	K
ASHLEY FED 10-15-9-15	15	090S	150E	4301332471	12419	Federal	OW	P	K
ASHLEY FED 11-15-9-15	15	090S	150E	4301332472	12419	Federal	OW	P	K
ASHLEY FED 15-15-9-15	15	090S	150E	4301332473	12419	Federal	OW	P	K
ASHLEY FED 1-22-9-15	22	090S	150E	4301332477	12419	Federal	OW	DRL	K

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/15/20042. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/15/20043. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/23/20054. Is the new operator registered in the State of Utah: YES Business Number: 755627-01435. If **NO**, the operator was contacted on:

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 2/28/2005
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/28/2005
3. Bond information entered in RBDMS on: 2/28/2005
4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
5. Injection Projects to new operator in RBDMS on: 2/28/2005
6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 61BSBDH2919
2. The **FORMER** operator has requested a release of liability from their bond on: n/a*
The Division sent response by letter on: n/a

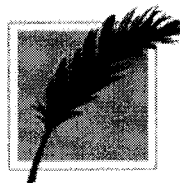
LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05

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***Your online source
for public notices in Utah***

Public Notice

County: Duchesne
Printed In: Uintah Basin Standard
Printed On: 2005/01/25

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Public Notice:

NOTICE OF
AGENCY
ACTION
CAUSE NO.
UIC-318

BEFORE THE DIVISION OF OIL, GAS AND MINING DEPARTMENT
OF
NATURAL RESOURCES STATE OF UTAH
IN THE MATTER OF THE APPLICATION OF Newfield Exploration
Company FOR
ADMINISTRATIVE APPROVAL OF THE Ashley Federal 1-15-9-15,
Ashley Federal
7-15-9-15, Ashley Federal 9-15-9-15 and Ashley 11-11-9-15
WELLS LOCATED IN SECTIONS
15 and 11, TOWNSHIP 9 South, RANGE 15 East, Duchesne
COUNTY, UTAH, AS CLASS II
INJECTION WELLS
THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE
ABOVE
ENTITLED MATTER.

Notice is hereby given that the Division of Oil, Gas and Mining
(the "Division") is
commencing an informal adjudicative proceeding to consider the
application of Newfield
Exploration Company for administrative approval of the Ashley
Federal 1-15-9-15, Ashley
Federal 7-15-9-15, Ashley Federal 9-15-9-15 and Ashley 11-11-

9-15 wells, located in Sections 15 and 11, Township 9 South, Range 15 East, Duchesne County, Utah, for conversion to Class II injection wells. The adjudicative proceeding will be conducted informally according to Utah Admin. Rule R649-10, Administrative Procedures. Selective zones in the Green River Formation will be used for water injection. The maximum requested injection pressure and rate will be determined based on fracture gradient information submitted by Newfield Exploration Company. Any person desiring to object to the proposed application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. The Division's Presiding Officer for this proceeding is John R. Baza, Associate Director at PO Box 145801, Salt Lake City, Utah 84114-5801, phone number (801) 538-5340. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedure rule. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 19th day of January, 2004.

STATE OF UTAH

DIVISION OF OIL, GAS & MINING

John R. Baza

Associate Director

Published in the Uintah Basin Standard January 25, 2005.

Public Notice ID: 3469811.HTM

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A public service by the member newspapers of the

 **Utah Press Association**
"We Cover The State"

DIVISION OF OIL, GAS AND MINING
UNDERGROUND INJECTION CONTROL PROGRAM
PERMIT
STATEMENT OF BASIS

Applicant: Newfield Production Company **Well:** Ashley 9-15-9-15

Location: 15/9S/15E **API:** 43-013-32470

Ownership Issues: The proposed well is located on BLM land. The well is located in the Ashley Unit. Lands in the one-half mile radius of the well are administered by the BLM. The Federal Government is the mineral owner within the area of review. Newfield and other various individuals hold the leases in the unit. Newfield has provided a list of all surface, mineral and lease holders in the half-mile radius. Newfield is the operator of the Ashley Unit. Newfield has submitted an affidavit stating that all owners and interest owners have been notified of their intent.

Well Integrity: The proposed well has surface casing set at 301 feet and has a cement top at the surface. A 5 ½ inch production casing is set at 6,061 feet. A cement bond log demonstrates adequate bond in this well up to 1,630 feet. A 2 7/8 inch tubing with a packer will be set at 4,817 feet. A mechanical integrity test will be run on the well prior to injection. There are 9 producing wells and 2 injection wells in the area of review. All of the wells have evidence of adequate casing and cement. No corrective action will be required.

Ground Water Protection: According to Technical Publication No. 92 the base of moderately saline water is at a depth of approximately 1,300 feet. Injection shall be limited to the interval between 4,006 feet and 6,037 feet in the Green River Formation. All of these perforations will not be opened initially. Each time that new perforations are added and the packer is moved or disturbed an MIT shall be run to provide evidence of mechanical integrity. Information submitted by Newfield indicates that the fracture gradient for the 9-15-9-15 well is .77 psi/ft. which was the lowest reported fracture gradient for the injection zone. The resulting minimum fracture pressure for the proposed injection interval is 1,888 psig. The requested maximum pressure is 1,888 psig. The anticipated average injection pressure is 1100 psig. Injection at this pressure should not initiate any new fractures or propagate existing fractures in the adjacent confining intervals. Any ground water present should be adequately protected.

Ashley 9-15-9-15

page 2

Oil/Gas& Other Mineral Resources Protection: The Board of Oil, Gas & Mining approved the Ashley Unit August 25, 1998 . Correlative rights issues were addressed at this time. Previous reviews in this area indicate that other mineral resources in the area have been protected or are not at issue.

Bonding: Bonded with the BLM

Actions Taken and Further Approvals Needed: A notice of agency action has been sent to the Salt Lake Tribune and the Uinta Basin Standard. A casing/tubing pressure test will be required prior to injection. It is recommended that approval of this application be granted.

Note: Applicable technical publications concerning water resources in the general vicinity of this project have been reviewed and taken into consideration during the permit review process.

Reviewer(s): Brad Hill Date 03/01/2005



State of Utah

Department of Natural Resources

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas & Mining

MARY ANN WRIGHT
Acting Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

March 2, 2005

Newfield Exploration Company
Route 3, Box 3630
Myton, Utah 84052

Re: Ashley Unit Well: Ashley Federal 9-15-9-15, Section 15, Township 9 South,
Range 15 East, Duchesne County, Utah

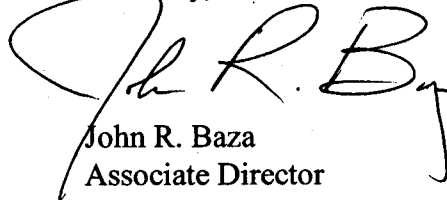
Gentlemen:

Pursuant to Utah Admin. Code R649-5-3-3, the Division of Oil, Gas and Mining (the "Division") issues its administrative approval for conversion of the referenced well to a Class II injection well. Accordingly, the following stipulations shall apply for full compliance with this approval:

1. Compliance with all applicable requirements for the operation, maintenance and reporting for Underground Injection Control ("UIC") Class II injection wells pursuant to Utah Admin. Code R649-1 et seq.
2. Conformance with all conditions and requirements of the complete application submitted by Newfield Exploration Company.
3. A casing/tubing pressure test shall be conducted prior to commencing injection.

If you have any questions regarding this approval or the necessary requirements, please contact Brad Hill or Dan Jarvis at this office.

Sincerely,



John R. Baza
Associate Director

BGH:jc

cc: Dan Jackson, Environmental Protection Agency
Bureau of Land Management, Vernal

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU66184

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
ASHLEY PA A

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ OTHER

8. WELL NAME and NUMBER:
ASHLEY FEDERAL 9-15-9-15

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

9. API NUMBER:
4301332470

3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

10. FIELD AND POOL, OR WILDCAT:
Monument Butte

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: 1958 FSL 728 FEL

COUNTY: Duchesne

QTR/QTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NE/SE, 15, T9S, R15E

STATE: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF ACTION SubDate

TYPE OF SUBMISSION	TYPE OF ACTION	TYPE OF ACTION
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input checked="" type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input checked="" type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/STOP) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 04/28/2006	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARITLY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLAIR <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: - Injection Conversion	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The subject well was converted from a producing oil well to an injection well on 4/28/06. On 5/10/06 Dennis Ingram with the State of Utah (DOGM) was contacted concerning the initial MIT on the above listed well. Permission was given at that time to perform the test on 5/11/06. On 5/11/06 the csg was pressured up to 1080 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tbg pressure was 730 psig during the test. There was not a State representative available to witness the test. API #43-013-32470

NAME (PLEASE PRINT) Callie Duncan

TITLE Production Clerk

SIGNATURE

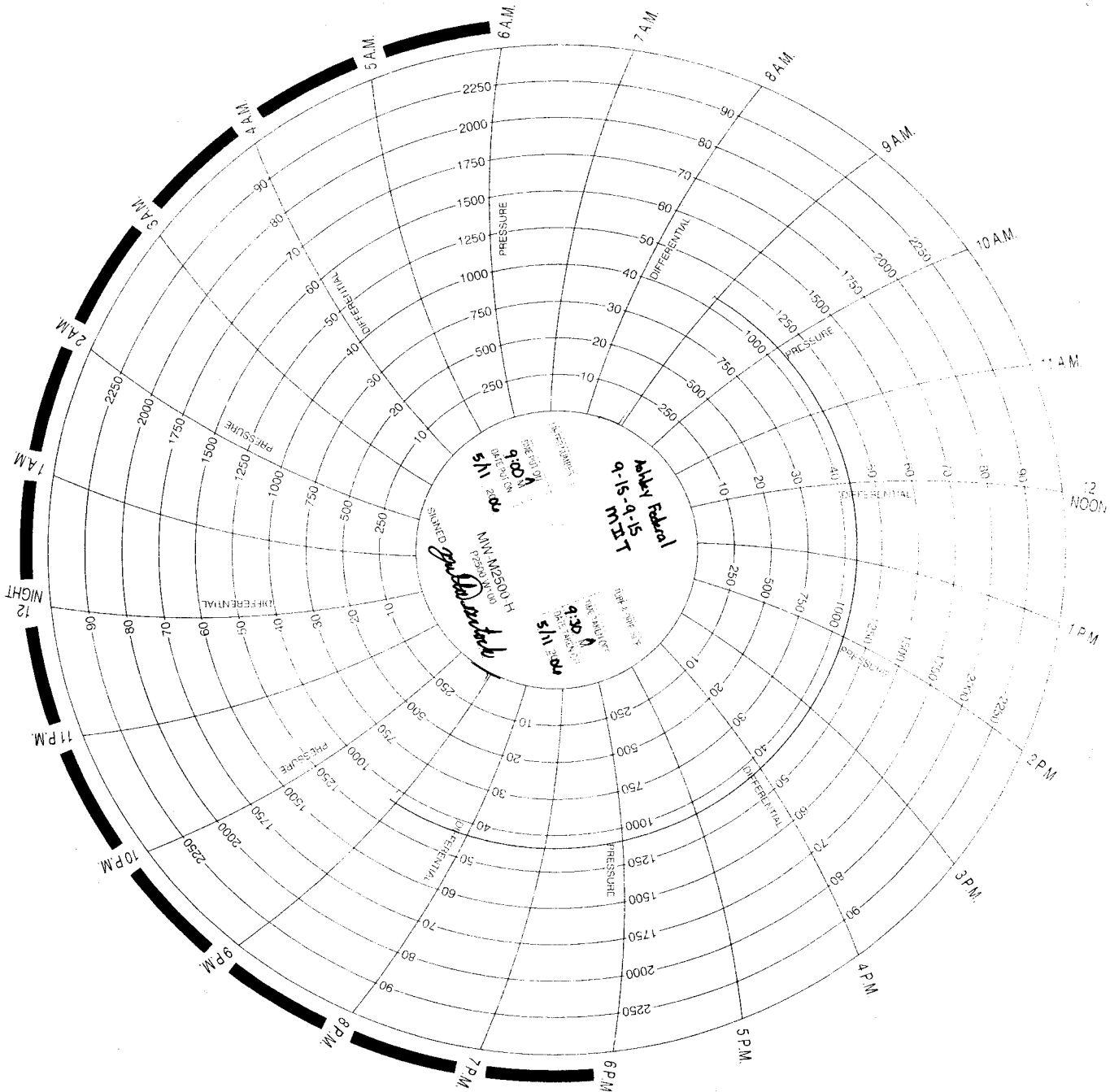
Callie Duncan

DATE 05/12/2006

(This space for State use only)

RECEIVED
MAY 15 2006

DIV. OF OIL, GAS & MINING





State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

UNDERGROUND INJECTION CONTROL PERMIT

Cause No. UIC-318

Operator: Newfield Production Company
Well: Ashley Federal 9-15-9-15
Location: Section 15, Township 9 South, Range 15 East
County: Duchesne
API No.: 43-013-32470
Well Type: Enhanced Recovery (waterflood)

Stipulations of Permit Approval

1. Approval for conversion to Injection Well issued on March 2, 2005.
2. Maximum Allowable Injection Pressure: 1,888 psig
3. Maximum Allowable Injection Rate: (restricted by pressure limitation)
4. Injection Interval: Green River Formation
(4,006' - 6,037')

Approved by:

Gil Hunt
Associate Director

5-16-06
Date

mf

cc: Dan Jackson Environmental Protection Agency
Bureau of Land Management, Vernal
Inland Production Company, Myton

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other Injection well

2. Name of Operator

NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630

Myton, UT 84052

3b. Phone No. (include are code)

435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1958 FSL 728 FEL

NE/SE Section 15 T9S R15E

5. Lease Serial No.

UTU66184

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or No.

ASHLEY PA A

8. Well Name and No.

ASHLEY FEDERAL 9-15-9-15

9. API Well No.

4301332470

10. Field and Pool, or Exploratory Area
Monument Butte

11. County or Parish, State

Duchesne, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Change Status, Put Well
	<input checked="" type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	on Injection

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The above referenced well was put on injection at 11:00 a.m. on 5/26/06.

I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Mandie Crozier

Title

Regulatory Specialist

Signature

Date

05/30/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

JUN 02 2006



April 1, 2011

Mr. Brad Hill
State of Utah, DOGM
1594 West North Temple-Suite 1310
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: 5 Year MIT
Well: Ashley Federal 9-15-9-15
API # 43-013-32470

9S 15E 15

Dear Mr. Brad Hill:

A 5-year MIT was conducted on the subject well. Attached are the sundry, tabular sheet and a copy of the chart. If you have any questions please give me a call at 435-646-4874.

Sincerely,

Lucy Chavez-Naupoto
Administrative Assistant

RECEIVED

APR 11 2011

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NUMBER: USA UTU-66184
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052		7. UNIT or CA AGREEMENT NAME: GMBU
4. LOCATION OF WELL: FOOTAGES AT SURFACE: 1958 FSL 728 FEL		8. WELL NAME and NUMBER: ASHLEY FEDERAL 9-15-9-15
5. PHONE NUMBER: 435.646.3721		9. API NUMBER: 4301332470
6. FIELD AND POOL, OR WILDCAT: GREATER MB UNIT		
7. COUNTY: DUCHESNE		
8. STATE: UT		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 03/31/2011	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Five Year MIT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 03/29/2011 Dennis Ingram with the State of Utah DOGM was contacted concerning the 5 Year MIT on the above listed well. On 03/31/2011 the casing was pressured up to 1225 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 1815 psig during the test. There was not a State representative available to witness the test.

NAME (PLEASE PRINT) <u>Lucy Chavez-Naupoto</u>	TITLE <u>Water Services Technician</u>
SIGNATURE 	DATE <u>04/01/2011</u>

(This space for State use only)

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APR 11 2011

DIV. OF OIL, GAS & MINING

Casing or Annulus Pressure Test

Newfield Production Company

Rt. 3 Box 3630

Myton, UT 84052

435-646-3721

Witness: _____ Date 3/31/11 Time 11:00 am pm

Test Conducted by: Cole Harris

Others Present: _____

Well: Ashley Federal 9-15-9-15

Field: Monument Butte

Well Location: NE 1/4 Sec. 15, T9S, R15E

API No: 43-013-32470

Duchesne Utah

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1225</u>	psig
5	<u>1225</u>	psig
10	<u>1225</u>	psig
15	<u>1225</u>	psig
20	<u>1225</u>	psig
25	<u>1225</u>	psig
30 min	<u>1225</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 1815 psig

Result:

Pass

Fail

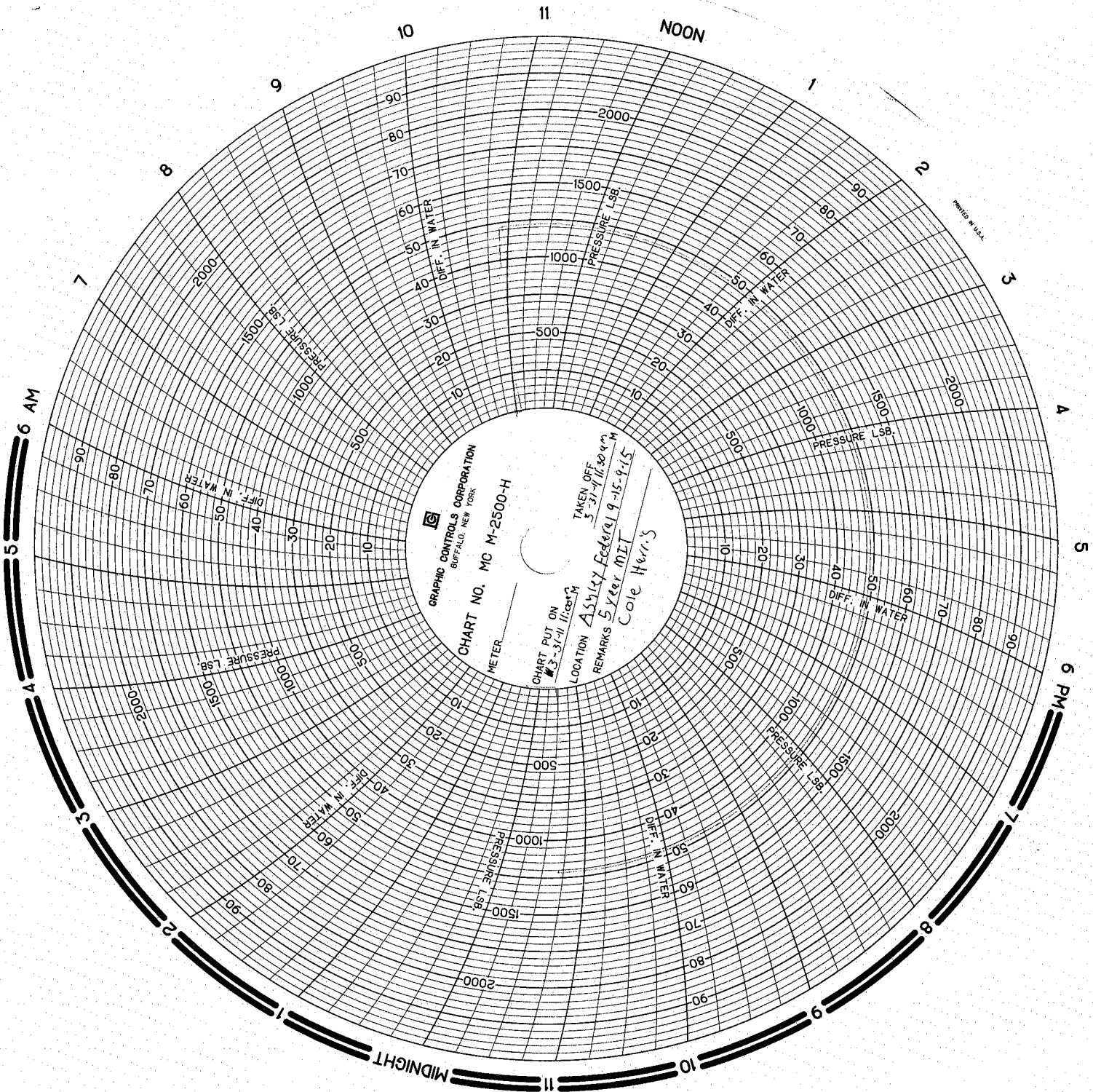
Signature of Witness: _____

Signature of Person Conducting Test: _____

RECEIVED

APR 11 2011

DIV. OF OIL, GAS & MINING



RECEIVED

APR 11 2011

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-66184
1. TYPE OF WELL Water Injection Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		8. WELL NAME and NUMBER: ASHLEY FED 9-15-9-15
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1958 FSL 0728 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 15 Township: 09.0S Range: 15.0E Meridian: S		9. API NUMBER: 43013324700000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
COUNTY: DUCHESNE		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 2/25/2016	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> CHANGE WELL NAME	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input checked="" type="checkbox"/> OTHER	
	OTHER: 5 YR MIT	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. On 02/22/2016 Amy Doebele with the State of Utah DOGM was contacted concerning the 5 Year MIT on the above listed well. On 02/25/2016 the casing was pressured up to 1175 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 1823 psig during the test. There was a State representative available to witness the test - Amy Doebele.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY February 29, 2016		
NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 2/29/2016	

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company

Rt. 3 Box 3630

Myton, UT 84052

435-646-3721

Witness: Amy Doebele Date 2/25/16 Time 11:58 am pm

Test Conducted by: Michael Jensen

Others Present: Jeremy Price

Well: Ashley Federal 9-15-9-15

Field: Monument Butte

Well Location: NE/SE Sec. 15, T9S, R1E

API No: 43-013-32470

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1175</u>	psig
5	<u>1175</u>	psig
10	<u>1175</u>	psig
15	<u>1175</u>	psig
20		psig
25		psig
30 min		psig
35		psig
40		psig
45		psig
50		psig
55		psig
60 min		psig

Tubing pressure: 1823 psig

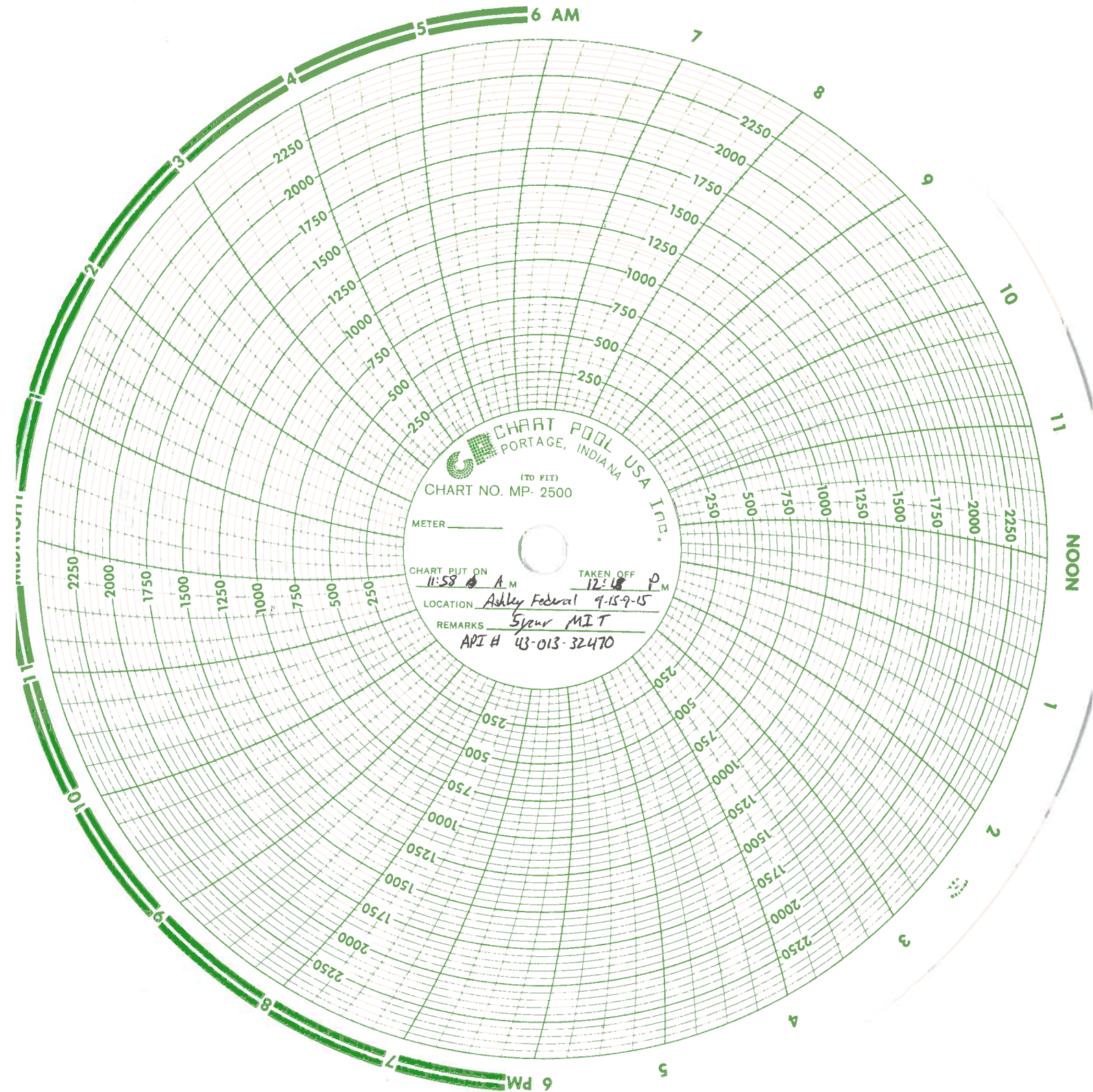
Result: Pass Fail

Signature of Witness:

Amy Doebele

Signature of Person Conducting Test:

Sundry Number: 70121 API Well Number: 43013324700000



NEWFIELD



Schematic

43-013-32470

Well Name: Ashley 9-15-9-15

Surface Legal Location 15-9S-15E	API/UWI 43013324700000	Well RC 500151455	Lease	State/Province Utah	Field Name GMBU CTB2	County Duchesne
Spud Date	Rig Release Date	On Production Date 10/21/2004	Original KB Elevation (ft) 6,345	Ground Elevation (ft) 6,333	Total Depth All (TVD) (ftKB)	PBTD (All) (ftKB) Original Hole - 6,039.4

Most Recent Job

Job Category Testing	Primary Job Type	Secondary Job Type N/A	Job Start Date 2/25/2016	Job End Date 2/25/2016
-------------------------	------------------	---------------------------	-----------------------------	---------------------------

TD: 6,075.0

Vertical - Original Hole, 3/24/2016 11:50:56 AM

MD (ftKB)	TVD (ftKB)	Incl (°)	DLS	Vertical schematic (actual)
			DLS (°) ... 0.0 — 0.2	
12.1	12.2	1.0		<p>1; Surface; 8 5/8 in; 8.097 in; 12-301 ftKB; 289.45 ft</p> <p>2-1; Tubing; 2 7/8; 2.441; 12-4,776; 4,763.87</p> <p>2-2; Pump Seating Nipple; 2 7/8; 2.441; 4,776-4,777; 1.10</p> <p>2-3; On-Off Tool; 2 7/8; 2.441; 4,777-4,779; 1.90</p> <p>2-4; Packer; 4.95; 2.441; 4,779-4,786; 7.00</p> <p>2-5; Cross Over; 2 7/8; 2.375; 4,786-4,786; 0.60</p> <p>2-6; Tubing Pup Joint; 2 3/8; 1.995; 4,786-4,791; 4.20</p> <p>2-7; XN-Nipple; 2 3/8; 1.995; 4,791-4,792; 1.10</p> <p>2-8; ReEntry Guide; 2 3/8; 1.995; 4,792-4,792; 0.40</p> <p>Perforated; 4,852-4,860; 10/15/2004</p> <p>Perforated; 5,106-5,116; 10/15/2004</p> <p>Perforated; 5,207-5,212; 10/15/2004</p> <p>Perforated; 5,233-5,237; 10/15/2004</p> <p>Perforated; 5,429-5,438; 10/15/2004</p> <p>Perforated; 5,679-5,696; 10/12/2004</p> <p>2; Production; 5 1/2 in; 4.950 in; 12-6,061 ftKB; 6,048.66 ft</p>
204.1	204.1	1.0		
300.5	300.6	1.0		
301.5	301.6	1.0		
312.0	312.1	1.0		
4,775.9	4,774.6	2.2		
4,776.9	4,775.6	2.2		
4,778.9	4,777.5	2.2		
4,785.8	4,784.4	2.2		
4,786.4	4,785.1	2.2		
4,790.7	4,789.3	2.2		
4,791.7	4,790.3	2.2		
4,792.3	4,791.0	2.2		
4,852.0	4,850.6	2.3		
4,859.9	4,858.5	2.3		
5,106.0	5,104.4	2.6		
5,116.1	5,114.6	2.6		
5,207.0	5,205.4	2.7		
5,211.9	5,210.3	2.7		
5,232.9	5,231.3	2.8		
5,236.9	5,235.2	2.8		
5,429.1	5,427.3	3.0		
5,438.0	5,436.2	3.0		
5,679.1	5,677.0	3.0		
5,695.9	5,693.7	3.0		
6,039.4	6,038.7	3.0		
6,040.0	6,037.4	3.0		
6,060.0	6,057.3	3.0		
6,060.7	6,058.0	3.0		
6,075.1	6,072.4	3.0		

NEWFIELD



Newfield Wellbore Diagram Data Ashley 9-15-9-15

Surface Legal Location 15-9S-15E		API/UWI 43013324700000		Lease	
County Duchesne	State/Province Utah	Basin		Field Name GMBU CTB2	
Well Start Date 9/1/2004		Spud Date		Final Rig Release Date	
Original KB Elevation (ft) 6,345		Ground Elevation (ft) 6,333		On Production Date 10/21/2004	
Total Depth (ftKB) 6,075.0		Total Depth All (TVD) (ftKB)		PBD (All) (ftKB) Original Hole - 6,039.4	

Casing Strings

Csg Des	Run Date	OD (in)	ID (in)	Wt/Len (lb/ft)	Grade	Set Depth (ftKB)
Surface	9/1/2004	8 5/8	8.097	24.00	J-55	301
Production	9/29/2004	5 1/2	4.950	15.50	J-55	6,061

Cement

String: Surface, 301ftKB 9/10/2004

Cementing Company BJ Services Company	Top Depth (ftKB) 12.0	Bottom Depth (ftKB) 312.0	Full Return?	Vol Cement Ret (bbl)
Fluid Description Class "G" w/ 2% CaCL2 + 1/4#/sk Cello-Flake mixed @ 15.8 ppg 1.17 cf/sk yield	Fluid Type Lead	Amount (sacks) 150	Class G	Estimated Top (ftKB) 12.0

String: Production, 6,061ftKB 9/29/2004

Cementing Company BJ Services Company	Top Depth (ftKB) 204.0	Bottom Depth (ftKB) 6,075.0	Full Return?	Vol Cement Ret (bbl)
Fluid Description Premite II w/ 10% gel + 3 % KCL, 3#s /sk CSE + 2# sk/kolseal + 1/4#s/sk Cello Flake + 5#BLSF mixed @ 11.0 ppg W / 3.43 cf/sk yield	Fluid Type Lead	Amount (sacks) 285	Class Premium Plus	Estimated Top (ftKB) 204.0
Fluid Description 50/50 poz W/ 2% Gel + 3% KCL, .5%EC1, 1/4# sk C.F. 2% gel 3% SM mixed @ 14.4 ppg W/ 1.24 YLD	Fluid Type Tail	Amount (sacks) 375	Class 50/50 POZ	Estimated Top (ftKB) 3,139.0

Tubing Strings

Tubing Description					Run Date	Set Depth (ftKB)		
Tubing					4/27/2006	4,792.2		
Item Des	Jls	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)	Top (ftKB)	Bot (ftKB)
Tubing	147	2 7/8	2.441	6.50	J-55	4,763.87	12.0	4,775.9
Pump Seating Nipple	1	2 7/8	2.441			1.10	4,775.9	4,777.0
On-Off Tool	1	2 7/8	2.441			1.90	4,777.0	4,778.9
Packer	1	4.95	2.441			7.00	4,778.9	4,785.9
Cross Over	1	2 7/8	2.375			0.60	4,785.9	4,786.5
Tubing Pup Joint	1	2 3/8	1.995			4.20	4,786.5	4,790.7
XN-Nipple	1	2 3/8	1.995			1.10	4,790.7	4,791.8
ReEntry Guide	1	2 3/8	1.995			0.40	4,791.8	4,792.2

Rod Strings

Rod Description				Run Date	Set Depth (ftKB)		
Item Des	Jls	OD (in)	Wt (lb/ft)	Grade	Len (ft)	Top (ftKB)	Bot (ftKB)

Perforation Intervals

Stage#	Zone	Top (ftKB)	Bot (ftKB)	Shot Dens (shots/ft)	Phasing (")	Nom Hole Dia (in)	Date
5	C, Original Hole	4,852	4,860	4	90	0.410	10/15/2004
4	A1, Original Hole	5,106	5,116	4	90	0.410	10/15/2004
3	UpLODC, Original Hole	5,207	5,212	4	90	0.410	10/15/2004
3	UpLODC, Original Hole	5,233	5,237	4	90	0.410	10/15/2004
2	LoLODC, Original Hole	5,429	5,438	4	90	0.410	10/15/2004
1	CP1, Original Hole	5,679	5,696	4	90		10/12/2004

Stimulations & Treatments

Stage#	ISIP (psi)	Frac Gradient (psi/ft)	Max Rate (bbl/min)	Max PSI (psi)	Total Clean Vol (bbl)	Total Slurry Vol (bbl)	Vol Recov (bbl)
1	1,900	0.77	24.3	1,940			
2	2,200	0.84	24.3	2,350			
3	2,600	0.93	24.3	2,500			
4	2,250	0.87	24.3	2,200			
5	2,000	0.85	24.7	2,120			

Proppant

Stage#	Total Prop Vol Pumped (lb)	Total Add Amount
1		Proppant Bulk Sand 49476 lb
2		Proppant Bulk Sand 24868 lb
3		Proppant Bulk Sand 24608 lb



Proppant

Stage#	Total Prop Vol Pumped (lb)	Total Add Amount
4		Proppant Bulk Sand 59423 lb
5		Proppant Bulk Sand 27330 lb